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Form O-175
Revised 1-1-69

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 30 8 25 AM '69

6. Indicate Type of Lease
State Fee

7. State Oil & Gas Lease No.
K-2299

10. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

11. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
-

8. Farm or Lease Name
State _____

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated

2. Name of Operator
Charles B. Read

3. Address of Operator
P. O. Box 2126, Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE OF SEC. 11 TWP. 19S RSE. 34E NMPM

12. County
Lea

15. Date Spudded 3/21/69 16. Date T.D. Reached 3/28/69 17. Date Compl. (Ready to Prod.) 6/5/69 18. Elevations (DF, RKB, RT, GR, etc.) 3989.5' KB 19. Elev. Casinghead -

20. Total Depth 5307' 21. Plug Back T.D. 5266' 22. If Multiple Compl., How Many - 23. Intervals Retury Tools Drilled By 5050-5266' Cable Tools 0-5050'

24. Producing Interval(s), of this completion - Top, Bottom, Name
5002-93' Penrose

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Welex Acoustic Velocity

27. Was Well Cored
yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>5 1/2"</u>	<u>15.5# & 14.5#</u>	<u>5307'</u>	<u>7 7/8"</u>	<u>250 sx.</u>	<u>None</u>

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE <u>2 3/8"</u> DEPTH SET <u>5007' RKB</u> PACKER SET <u>None</u>

31. Perforation Record (Interval, size and number)
2 JS/F @ 5002-05', 5008-11', 5013-15', 5063-67', 5089-93'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>5089-93'</u>	<u>500 gal 15% crude, 10,000 gal lse 20/40 sand</u>
<u>5063-67'</u>	<u>500 gal 15% 10,000 gal + 10,000# sand</u>

33. PRODUCTION 5002-15' 500 gal 15%, 20,000 gal + 20,000#sd. Well Status (Prod. or Shut-in) Producing

Date First Production 6/5/69 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>6/5/69</u>	<u>24</u>	<u>Opn 2"</u>	<u>→</u>	<u>8</u>	<u>TSTM</u>	<u>5</u>	<u>TSTM</u>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<u>0#</u>	<u>0#</u>	<u>→</u>	<u>8</u>	<u>TSTM</u>	<u>5</u>	<u>32°</u>

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
D. H. Lough

35. List of Attachments
Acoustic Velocity Log, Core Description of Cores #1, #2, #3 & #4

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Clerk DATE June 27, 1969

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and resistivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All boreholes reported shall be measured to the true edge of the casing. In cased wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

JUN 30 8 25 AM '69

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|--|------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates <u>3562'</u> | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers <u>4067'</u> | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen <u>4718'</u> | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Coahuila
Penrose <u>4996'</u> | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinbry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5050	5307		Dolo, shale & anhy				