

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
V-1520

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL GAS WELL OTHER _____

7. Unit Agreement Name _____

8. Form or Lease Name
New Mexico AC State

9. Well No.
#1

10. Field and Pool, or Wildcat
South Shoe Bar Atoka

11. Location of well
UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 22 TOWNSHIP 17S RANGE 35E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3926 GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled cement out of 7 5/8" casing with a 6 1/4" blade bit. Found top of 5 1/2" casing stub at 5870', 72' high to reported depth. Drilled out 5 1/2" casing with 4 3/4" blade bit to 6056. Ran 178 jts. of 5 1/2" 17# and 20#, N-80, LT&C casing. Insert float at 5839. Tagged 5 1/2" stub at 5870'. Cut over stub with cut rite shoe and 6" sleeve with casing bell. Established circulation and pumped 300' sks. of pacesetter lite with 3% CaCl and 3% KCL. Tailed in with 100 sks. of Class C, 2% CaCl and 3% KCL. Plug down at 9:00 PM, 11-13-85. Float held ok. Circulate 24 sks. cement. Set slips with 65,000#. WOC 20 hours. Drilled out cement and insert float to 5875. TOOH. Pressured up on casing to 2500 psi for 30 minutes. Held ok. Pressured up on head between seals to 10,000 psi for 15 minutes. Held ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George B. Broome TITLE Geological Engineer DATE Nov. 15, 1985
Gladie W. Seay
 Oil & Gas Inspector

NOV 18 1985

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O.C.D.
HOSES OFFICE