NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Neville	G. Penrose I	nc.			·
	6A.)	dress)			
LEASE Scharbauer	WELL NO.	2 UNIT	c s	25 _T 17	7S R 35E
DATE WORK PERFORM				ildeat	
STILL WORLL ELL OICH.	2-8-62			'110cat	
This is a Report of: (Ch	eck appropriate	block)	Resul	ts of Test o	of Casing Shut-o
Beginning Drilli	ng Operations		Reme	dial Work	
Plugging			Other		
Detailed account of work	3			ala usad an	d recults obtain
2-23-61	done, nature an	id quantity pi	. maieri	ais useu an	d results obtain
rilled $17\frac{1}{2}$ " hole and OC 48 hours. Tested 2-31=61 rilled 11" hole and a OC 36 hours. Tested 2-8-62 rilled 7 7/8" hole and	with 600#. P	lugs and co 5/8" 28# u lugs and co	ement housed casement ho	eld. sing with	525 sacks.
OC 24 hours. Tested	with 600#. P	lugs and ce	ement h	eld.	OCCAS.
		* T			
		,	*		
FILL IN BELOW FOR RI	EMEDIAL WORK	CEFPORTS	057.7		
Original Well Data:					
DF Elev. TD	PBD	Prod. In	t.	Compl	l Date
Tbng. Dia Tbng Depth Oi		Oil String Di	ing Dia Oil String Depth		
Perf Interval (s)					
Open Hole Interval	Produc	cing Formati	on (s)		
					A 73 (F) 70 (F)
RESULTS OF WORKOVE	CR:		BE	FORE	AFTER
Date of Test					
Oil Production, bbls. pe	r day				
Gas Production, Mcf per	·day				
Water Production, bbls.	per day		-		
Gas Oil Ratio, cu. ft. pe					
Gas Well Potential, Mcf			 		
Witnessed by					
				(Comp	
OIL CONSERVATION	N COMMISSION	above is t	rue and		rmation given othe best of
NT	-6	my knowle	edge.	1	
Name 7		Name Position		Corre	ell_
			a for	mar	7
Date		_ Company_	runc	wir.	T. Surge dry