

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02887
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2735
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 2672
8. Well No.	004
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>A</u> : <u>660'</u> Feet From The <u>NORTH</u> Line and <u>660'</u> Feet From The <u>EAST</u> Line Section <u>26</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3924' DF, 3924' RKB</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: DEEPEN 60', ACIDIZE, & RET T/PRODUCTN ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/09/96 MIRU LUCKY WS DDU #31, SD.
07/10/96 COOH W/RODS & PMP, NU BOP & PAN, COOH W/TBG, LAY DWN 13 BAD JTS, GIH W/4-3/4" BIT & 6 - 3-1/2" COLLARS, TALLY 2-7/8" WS, GIH W/1 JT, SISD.
07/11/96 GIH W/TBG, TAG FILL @ +/-4560', BRK CIRC, START CLEANOUT, PLUG OFF, TRIP TBG & COLLARS, CLEAN OUT SAND & FORMATION & DRILL F/4560' - 4570', CIRC CLEAN, PULL BIT INTO CSG, SISD.
07/12/96 CO & DRL NEW HOLE T/4570' (OLD HOLE SLUFFED OFF & HAD T/CUT UP SOME METAL), COOH W/TBG & TOOLS, SISD.
07/15/96 GIH W/4-3/4" GLOBE BASKET, 4' SUB, BMPR SUB, JARS & TBG, TAG @ 4574', MILL ON FISH T/4579', COOH W/TBG & TOOLS, GIT OUT W/9" PIECE OF TBG FISH, SISD.
07/16/96 GIH W/SHOE, SUB, BMPR SUB, JARS, COLLARS & TBG, MILL W/SHOE UNTIL PLUGGED,
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Senior Regulation Analyst

DATE

8-28-96

TYPE OR PRINT NAME Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

EVAC #2672-004 (CONTINUED)

07/16/96 CONTINUED
COOH W/TBG & TOOLS, SHOE PLUGGED W/FORMATION, GIH W/4-3/4" BIT, COLLARS &
TBG, DRL 4570'-4590', CIRC CLEAN, PULL UP INTO CSG, SISD.

07/17/96 DRL F/4590'-4620', CIRC CLEAN, COOH W/TBG, SISD.

07/18/96 TRIP W/SCRAPER ON OLD PROD TBG, COOH LD TBG & TALLY, MIRU TBG TSTRS, PU
PKR, TST IN HOLE, RDMO TBG TSTRS, LEAVE PKR SWINGING, SISD.

07/19/96 GIH W/PKR & TBG SET PKR @ 4157' TAILPIPE @ 4405', MIRU HES, PMP 4500 GALS 15%
FERCHECK ACID, 2000# ROCK SALT IN 2000 GALS XLINK GELLED BRINE W/BRKR, 30
BBL FR WTR AS FOLLOWS: 1500 GALS ACID, 1000# SALT IN 1000 GALS XLINK, 1500
GALS ACID, 1000# SALT IN 1000 GALS XLINK; 1500 GALS ACID; 30 BBLS FLUSH, ISIP
2066# 5 MIN 1982# 10 MIN 1937# 15 MIN 1903# MAX PRESS 2548# AVG PRESS 2093# AVG
RATE 4.8 BPM, RDMO HES, WELL W/1800# ON TBG, FLOW BK 57 BBLS WELL DIED, RU
SWAB W/FL @ 2000' REC: 23 BBL W/4% OIL CUT, CREW OFF 48 HRS F/WKEND, SISD.

07/22/96 TBG PRESS 200#, BLED WELL DWN, IFL 200' F/SURF, SWAB 11.5 HRS REC: 25 BBL FLUID
1% OIL CUT, LAST 3 RUNS SWAB F/BTM, ½ BBL/HR INFLOW, SDFN.

07/23/96 TBG PRESS 20# CSG PRESS 0#, BLED DWN TBG, RU AA OILFLD SERV PMP TRUCK &
PMP 55 GAL UNICHEM 757 MIX W/20 BBL FR WTR DWN TBG, DISPL W/100 BBL FR WTR
ISIP 1800#, PRESS 450# AFTER 2 HRS, BLED TBG DWN, REL PKR COOH, RU GIH W/2.875
API SEATNG NIP, 1-10' & 1-4' IPC 2.875 TBG SUB 1-14' SS BLAST JT, 13 JTS 2.875 TBG, 5.5
X 2.875 TBG ANCHOR, 131 JTS TBG, SN @ 4498' TAG @ 4070' SET IN 10000# TENSION,
ND ENVIRO PAN & BOP, NU WELLHD & FLOWLINE, RU T/RUN PMP & RODS, SDFN.

07/24/96 GIH W/PMP & RODS, CHG OUT WORN BOXES AS GIH, ELEC PROBLEM, HANG WELL ON
LET PMP UP & TST T/500#, RDMO, LEAVE WELL PMPNG T/BATT.

TEMP. SUSPEND (IMPLIES RIG MOVES OFF)

08/22/96 PU F/REPORT #12 7/24/96, PMP 24 HRS, TST 6 BOPD 61 BWPD 1 MCF 8.6% CO2.

08/25/96 PMP 24 HRS, TST 5 BOPD 57 BWPD 1 MCF 7% CO2.

08/26/96 PMP 24 HRS, TST 5 BOPD 61 BWPD 1 MCF 8% CO2.

COMPLETE DROP FROM REPORT