

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

API No. 30-025-02898

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.  
B-1840

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name East Vacuum GB/SA Unit
12. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum GB/SA Unit
13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. Tr. 2739 004
14. Location of Well UNIT LETTER L 660' FEET FROM THE West LINE AND 1980' FEET FROM THE South LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E NMPM	10. Field and Pool, or Wildcat Vacuum GB/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3948' RKB, 3938' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

5-07-87: RU DDU, NU BOP, COOH w/tbg. and submersible equip. WIH w/bit end scraper. COOH w/bit and scraper. WIH w/2-3/8" tailpipe & pkr. Spotted 1000 gals. Xylene, waited 2 hours, swbd back. Pmpd 2500 gals. 15% NEFe HCl w/2 drums Tech-Wet 425. Unflange BOP, hook up wellhead. Last test: Fluid 10 BO, 46 BW, 35 MCFG.

5-08-87: Flowed 24 hrs., 92 BO, 230 BW, 262 MCFG.

5-10 thru  
7-25-87: Flowed until stabilized.

7-26-87: Flowed 24 hrs., 32 BO, 128 BW, 209 MCFG, GOR: 6529, 200# TP. Job Complete

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE December 23, 1987

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

915/367-1488 (Sanders)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE DEC 30 1987

CONDITIONS OF APPROVAL, IF ANY:

C-103-EVG2739