## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

EPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
EPORT ON RESULT OF SHOOTING OR CHEMICA	
TREATMENT OF WELL	ALTERING CASING
EPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
EPORT ON RESULT OF PLUGGING OF WELL	
Hobbs,	New Maxiec. April 27,1939.
IL CONSERVATION COMMISSION, anta Fe, New Mexico.	Place Date
entlemen: ollowing is a report on the work done and	the results obtained under the heading noted above at the
COMPANY OR OPERATOR	State 5-27 Well No. 3 in the
	<u>27</u> , T. <u>17</u> , R. <u>55</u> , N. M. P. M.,
Ya cuum Field,Field,	County
e dates of this work were as follows:	April 23,18 27, 1939.
Cemented 9-5/8", 36# casing at process. Let stand 72 hours. To let stand 30 minuites procesure	sket) submitted on Form C-102 on Verbal 4-22  sket) obtained. (Cross out incorrect words)  OF WORK DONE AND RESULTS OBTAINED  1638' with 615 sacks of 0il well cament, dalliburto  sted 9-5/8" casing with 1000s Hydraulic pressure, dropped to 950# Test 0.K. Erilled plug at 1615'
Cemented 9-5/6", 36# cosing at process. Let stand 72 hours. To let stand 30 minuites pressure drilled cement out of casing an formation with 1000# Hydraulic to 990#, Test 0.K.	1638' with 615 sacks of Oil Well cament, dalliburto sted 9-5/8" casing with 1000# Hydraulic pressure, dropped to 950# Test O.K. Brilled plug at 1615' in cleaned out to bottom at 1645'. Tested casing and pressure. Let stand 30 minuites, pressure dropped APR 29 193
Cemented 9-5/6", 36# casing at process. Let stand 72 hours. To let stand 30 minuites prossure drilled cement out of casing an formation with 1000# Hydraulic to 990#, Test 0.K.	1638' with 615 sacks of Oil Well cament, dalliburto sted 9-5/8" casing with 1000# Hydraulic pressure, dropped to 950# Test O.K. Brilled plug at 1615' in cleaned out to bottom at 1645'. Tested casing and pressure. Let stand 30 minuites, pressure dropped APR 29 193
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OIL & GAS INSPECTOR

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