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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-1845

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER
 Name of Operator: Phillips Petroleum Company
 Address of Operator: Room 711, Phillips Bldg., Odessa, Texas 79761
 Location of Well: UNIT LETTER K 1,980 FEET FROM THE south LINE AND 1,650 FEET FROM THE west LINE, SECTION 34 TOWNSHIP 17-S RANGE 35-E NMPM.
 7. Unit Agreement Name: Vacuum Abo Unit
 8. Farm or Lease Name: Btry #3
 Vacuum Abo Unit Tract 10
 9. Well No.: 7
 10. Field and Pool, or Wildcat: Vacuum Abo Reef
 15. Elevation (Show whether DF, RT, GR, etc.): RKB 3934
 12. County: Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING
 TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 PULL OR ALTER CASING OTHER CASING TEST AND CEMENT JOB
 OTHER

6. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-18-75: MI Johnson WS Unit. Pld rods and tbg.
- 2-19-75: Howco plugged back in same formation from 8,807' to 8,756' w/600# Hydromite.
- 2-20-75: Set 2-3/8" tbg at 8,607', pkr at 8,602'. Swbd 6 hrs, 55 BO, 20 BSW.
- 2-21-75: Runco treated down tbg thru csg perfs 8,700-8,720' w/2,000 gals 15% NE HCL acid, using 1 ball sealer per bbl. Flushed w/40 BW. Max press 2,900#, min 2,000#, ISDP Vacuum. Swbd 7 hrs, 35 BO, 48 BAW, 40 BLW.
- 2-22/23-75: Shut down.
- 2-24-75: Pld tbg & pkr. Set 2-3/8" tbg w/anchor catcher, tbg set at 8,638', with anchor on bottom, seating nipple at 8,635'. Set pump at 8,635'.
- 2-25-75: Moved out unit, pmpd 22 hrs, no gauge.
- 2-26-75: P/24 hrs, 155 BO, 85 BSW.
- 2-27-75: P/24 hrs, 162 BO, 59 BSW.
- 2-28-75: P/24 hrs, 190 BO, 50 BSW, GOR 710/1, from Abo perfs 8,700-20'. Restored to production.

BOP equipment: Series 900, 3,000# WP, double, w/one set pipe rams and one set blind rams. Manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W.J. Mueller TITLE Senior Reservoir Engineer DATE 3-3-75

APPROVED BY: Joe D. Ramsey TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: