

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-03014

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1845

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER - Water injection per Order PMX-144

7. Unit Agreement Name
Vac Abo Unit

2. Name of Operator
Phillips Petroleum Company

8. Farm or Lease Name
Vac Abo Unit

3. Address of Operator
Room 401, 4001 Penbrook St., Odessa, TX 79762

9. Well No/Tract
3 Tract 10
8

4. Location of Well
UNIT LETTER N 990 FEET FROM THE South LINE AND 1650 FEET FROM

10. Field and Pool, or Wildcat
Vacuum Abo Reef

THE West LINE, SECTION 34 TOWNSHIP 17-S RANGE 35-E N.M.P.M.

15. Elevation (Show whether DF, FT, GR, etc.)
3929' GR

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS
REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER Converted well to water injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-09-87: MI & RU DDU. COOH w/2-3/8" prod. tbg. & anchor.
- 5-10 thru
- 5-16-87: Tag'd fill @ 8772', cleaned out to 9061'.
- 5-17-87: Perf'd w/4" OD csg gun 1 JSPF - 8747'-8784'; 8787-8792'; 8807'-8811'; 8849-8854'; 8858-8904'; 8907'-8910'; 8914'-8917'; 8919-8940'; 8955'-8967'; 8971'-8983'; 9012-9020'; 9022-9026'; 9029-9036'; 9041-9049'.
- 5-18-87: Swbd perfs. Acidized w/17,500 gals of 90/10 mixture of 28% NEFE HCL, Xylene, scale inhibitor, corrosion inhibitor & acid/xylene emulsifier additives. Swbd 5 hrs, recover 36 bbls load & acid water.
- 5-19-87: COOH w/2-3/8" tbg & pkr. GIH w/Baker nickel-plated model P-3 Loc-set pkr & nickel-plated on-off tool on 2-3/8" J-55 plastic coated tbg. Circ annulus w/inhibited brine.
- 5-20 thru
- 5-29-87: Waiting on injection hookup.
- 5-30-87: Hooked up wellhead and began water injection at average rate of 1338 BPD on vaccum.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Reserv. DATE 7-09-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 13 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUL 10 1987
OCD
HOBBS OFFICE