

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Shell Oil Company Lease McIntosh A
Well No. 1 Unit Letter M S 22 T-19-S R-35-E Pool Undesignated
County Lea Kind of Lease (State, Fed. or Patented) Patented
If well produces oil or condensate, give location of tanks: Unit * S T R
Authorized Transporter of Oil or Condensate Cactus Petroleum, Inc.
Address 201 Crafa Building, Midland, Texas
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas none
Address
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:
Gas being vented - no pipe line connection available.

Reasons for Filing: (Please check proper box) New Well March 28, 1958 (☒)
Change in Transporter of (Check One): Oil (☐) Dry Gas (☐) C'head (☐) Condensate (☐)
Change in Ownership (☐) Other (☐)
Remarks: (Give explanation below)

*Well now producing into temporary storage facilities.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 31st day of March 19 58

APR 1 1958
Approved [Signature] 19

By Rex C. Cabaniss Original Signed By Rex C. Cabaniss
Title District Exploitation Engineer

OIL CONSERVATION COMMISSION
By [Signature]
Title

Company Shell Oil Company
Address Box 845
Roswell, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 845, Roswell, New Mexico
(Address)

LEASE McIntosh A WELL NO. 1 UNIT M S 22 T-19-S R -35-E
DATE WORK PERFORMED 3-18-58 thru 3-28-58 POOL Undesignated

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Drilled cement plug @ 1665' & 3189' & cleaned to bottom.
2. Checked TD @ 5007'.
3. Displaced water w/oil.
4. Rm 2" tubing & spotted 250 gallons 7 1/2% MCA.
5. Raised tubing to 4451' & perforated 4842' - 4858' w/4 jet shots per foot.
6. Lowered tubing to 4637' & treated formation w/21,000 gallons lease crude containing 1# sand/gallon & 0.1#/gallon Adomite using 38 RCN balls. Overflushed w/30 BO.
7. On OPT flowed 224 BOPD (based on 140 BO, cut 0.6% BS&W, in 15 hours) thru 22/64" choke. FTP 50 psi. Gravity 37 deg. API. GOR 353.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. Fischer
Title _____
Date APR 1 1958

Name Rex C. Cabaniss Original Signed By Rex C. Cabaniss
Position District Exploitation Engineer
Company Shell Oil Company