

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRICT	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-2359

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Lovington San Andres Uni
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name
3. Address of Operator P. O. Box 728, Hobbs, NM 88240	9. Well No. 33
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE. SECTION <u>1</u> TOWNSHIP <u>17S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat Lovington San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3836' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPMS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU. Pull rods and pump. Install BOP.
- 2) Tag bottom with tubing and POH. (PBTD 4775). Clean out if necessary.
- 3) Run GR-CNL-CCI-Caliper 4775-2775. Run CBL 4591-2591 to verify TOC.
- 4) Set RBP @ +4500' and test casing to 400 PSI. Isolate and repair leaks if necessary.
- 5) Pick Grayburg perms. Do not perf below 4491' to reduce the chance of communication with the open hole
- 6) Perf Grayburg w/2 JSPI using a csg. gun (Est 25 int, 50 holes).
- 7) GIH w/tbg. & pkr. Set @ +4300'. Load backside to 500#.
- 8) Acidize Grayburg w/5000 gal gelled 15% NEFE and 75 ball sealers. Mix 1 drum surflo H-35 scale inhibitor with acid (4-5 BPM, 3500 psi).
- 9) Swab back load.
- 10) Run tbg, rods and pump.
- 11) Place on production and test. Once a stabilized test is achieved, retrieve RBP.
- 12) GIH w/tbg. & pkr. Set @ +4550'.
- 13) Acidize San Andres OH 4591-4775' w/5000 gal 15% NEFE in 3 stages. Use +500# rocksalt in gelled brine as a block between each stage. Adjust 2nd block according to results of 1st block. Mix 1 drum Surflo H-35 scale inhibitor in acid. (3 BPM, 2500 psi).
- 14) Swab blow back load
- 15) Run tbg rods & pump
- 16) Place on production

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. W. Browning TITLE District Admin. Supervisor DATE 03/21/86
 ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT 1 SUPERVISOR
 APPROVED BY _____ TITLE _____ DATE APR 2 - 1986
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 1 1996
HOBBS OFFICE

11/11/96