

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
 State  Fee   
 5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR UNDESIRABLE TO DRILL OR TO REOPEN OR FILL BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT "M" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER   
 2. Name of Operator  
 Getty Oil Company  
 3. Address of Operator  
 P. O. Drawer DD, Levelland, Texas 79336  
 4. Location of Well  
 UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM  
 THE West LINE, SECTION 4 TOWNSHIP 17-S RANGE 37-E N.M.P.M.

7. Unit Agreement Name  
 6. Farm or Lease Name  
 State "U"  
 9. Well No.  
 1  
 10. Field and Pool, or Wildcat  
 E. Lovington Penn.  
*Sublet*

15. Elevation (Show whether DF, RT, GR, etc.)  
 3804' D.F.

12. County  
 Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This work is being done in accordance with Oil Conservation Case No. 7506 and resultant Order No. R-6965. A block squeeze will be used to prevent up hole communication. RUPU, POH with rods, pump and tubing. GIH with bit, drill out retainer and cement at 6617', clean out to 8700' then POH. Perforate 4 holes at 8650'. GIH with cement retainer and set at 8550'-. Squeeze with 200 sacks of low fluid loss cement. Pull out of retainer and leave 35' of cement on top of retainer. PUH, flush tubing to bottom, POH. Do not drill out. GIH with tubing, pump and rods; put back on production. This work is planned for June.

THE BOARD MUST BE NOTIFIED  
 24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Clark Richards *Clark Richards* TITLE Engineer DATE 5-21-82

ORIGINAL SIGNED BY JERRY SPANGLER TITLE \_\_\_\_\_ DATE JUN 6 1982

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE "U" WELL NO. 1

BEFORE

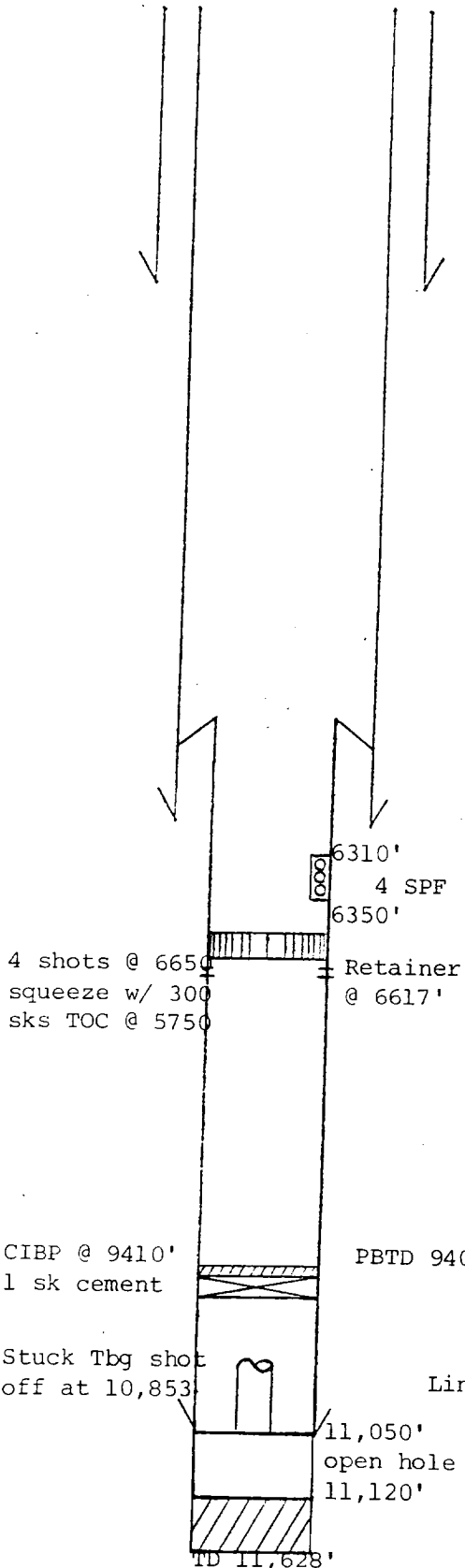
Elevation: DF 3804  
 GL \_\_\_\_\_  
 Zero Point \_\_\_\_\_

AFTER

13 3/8 O.D. 36 # Csg. Se  
@ 335 ' w/ 350 Sks  
Top Cement Surface

Top of 5 1/2" Liner @ 4815

8 5/8 O.D. 32 # Csg. Se  
@ 4951 ' w/ 300 Sks  
Top Cement 2320



6310'  
 4 SPF  
 6350'  
 Retainer  
 @ 6617'

4 shots @ 6650  
 squeeze w/ 300  
 sks TOC @ 5750

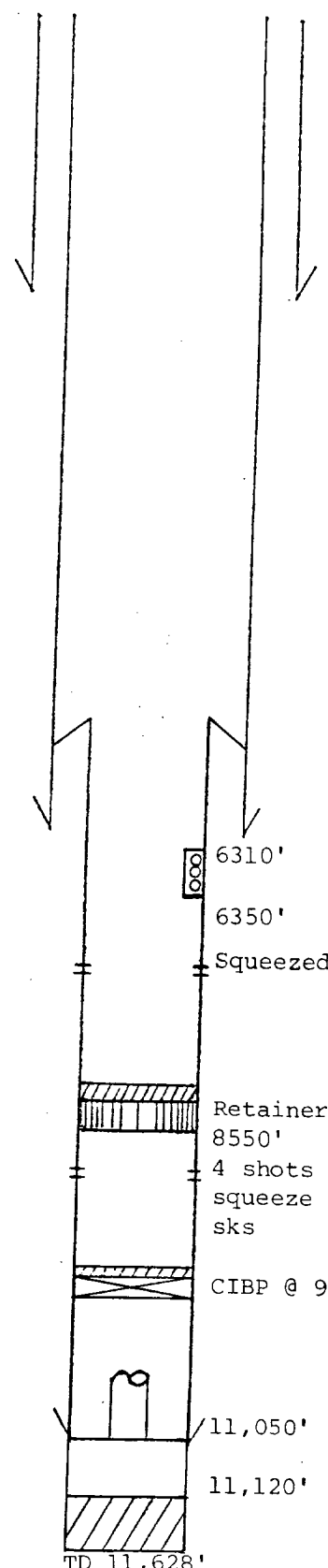
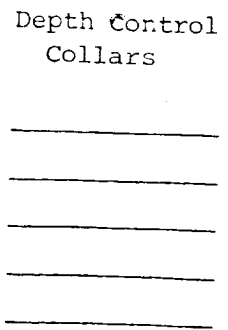
CIBP @ 9410'  
 1 sk cement

Stuck Tbg shot  
 off at 10,853'

PBTD 9402'  
 11,050'  
 open hole  
 11,120'

Liner-5 1/2 O.D. 17 # Csg. Se  
@ 11,050 ' w/ 200 Sks  
Top Cement 9328

9402' P. B. T. D.



6310'  
 4 SPF  
 6350'  
 Squeezed

Retainer @  
 8550'  
 4 shots @ 865  
 squeeze w/ 20  
 sks

CIBP @ 9410

11,050'  
 11,120'

TD 11,628'