

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Denver DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002520820
3. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM - 1021
7. Lease Name or Unit Agreement Name Central Vacuum Unit
8. Well No. 62
9. Pool name or Wildcat Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Texaco Producing Inc.
3. Address of Operator P.O. Box 728 Hobbs, NM 88240
4. Well Location Unit Loc: H : 1980 Feet From The North Line and 660 Feet From The East Line Section 31 Township 17-S Range 34-E NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3981 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-28-89 1) MARK PU, Install BOP, TOH w/tbg & sub-pump.
 2) TIH w/tbg & PKR & set @ 4166' (521' tailpipe).
 3) Acidize Open Hole w/7650 gals 15% HCL in 2 stages with 1000# rock salt between stages. max P = 3200psi; min P = 600psi; Avg Rate 5 BPM; ISIP = 1300psi; 15 min SIP = Vac.
 4) TOH w/tbg & PKR.
 5) TIH w/sub-pump & tbg, RDPU, Put well on.

7-8-89 24hr. Test: 172 BC and 1272 BC GOR 745; Run test: 98 BC & 1384 BC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Howard F. Smith TITLE Area Superintendent DATE 8-3-89
 TYPE OR PRINT NAME Howard F. Smith TELEPHONE NO. 393-4631

(This space for State Use)
 ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 18 1989

CONDITIONS OF APPROVAL, IF ANY: