

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-08533
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2354
7. Lease Name or Unit Agreement Name	
Central Vacuum Unit	
8. Well No.	63
9. Pool name or Wildcat	
Vacuum Grayburg San Andres	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Texaco Exploration and Production Inc.	
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>31</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3977' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6/26/92 - 6/29/92
1. MIRU. C/O to 4710' (PBTD). TIH to 4710', spt 650 gal ammonium bicarbonate, set pkr @ 3810', & sqz an addl 650 gals. SION.
  2. TIH to 4710', spt 650 gal 15% NEFE, set pkr @ 3810', & sqz an addl 650 gals. SI 1 hr. Swabbed back. Loaded BS.
  3. A/ OH fr 4285'-4710' w/ 8600 gals 15% HCL NEFE, & 6000# RS in 4 stages. Max P = 2330#, AIR = 4 BPM. Swabbed load back.
  4. Scale sqzd w/ 5 drums TH-493 in 60 BFW, overflushed w/ 800 BFW. Returned well to prod.

OPT 7-6-92 82 BOPD, 652 BWPD, 17 MCF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. C. Duncan TITLE Engineer's Assistant DATE 7-15-92  
TYPE OR PRINT NAME M. C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY Paul Kautz TITLE Geologist DATE JUL 20 92  
CONDITIONS OF APPROVAL, IF ANY: