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LAND OFFICE	
OPERATOR	

API No. 30-025-08539

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No. B-1400-3	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum Gb/SA Unit
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. Tract 3315 002
4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3941' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:      SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Reactivated I.A. well</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

7-09-86: RU DDU. Installed BOP. COOH w/tbg. WIH w/2-3/8" tbg, set at 4179'. Set 100 H.P. centriflft submersible pump at 4263'. Hooked well head.

7-10-86: Pmpd 13 hrs, no test.

7-11-86: Pmpd 24 hrs, Ø BOPD, 716 BWPd, 9.8 MCF.

7-12-86: Pmpd 24 hrs, Ø BOPD, 630 BWPd, 5.9 MCF

7-13-86: Pmpd 24 hrs, 13 BOPD, 621 BWPd, 5.9 MCF.

7-14-86: Pmpd 24 hrs, 12 BOPD, 605 BWPd, 5.9 MCF, GOR 490.

Job complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNER [Signature] W. J. Mueller TITLE Engineering Supervisor, Reserv. DATE July 21, 1986

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 28 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 25 1986

REC'D  
FEDERAL OFFICE