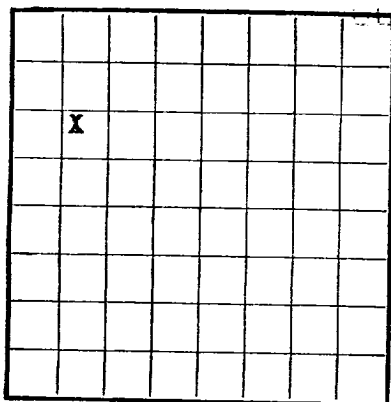




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 029403 (b)
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Roy H. Smith Drilling Co Address 1117 City Nat'l Bldg.
Lessor or Tract Walker Field Pearsall State N. M.
Well No. 5-2 Sec 5 18-S R 32E Meridian N. M. P. M. County Lea
Location 2310 ft. N. of S Line and 2310 ft. E. of W Line of Sec. 5 Elevation Unknown
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed [Signature]
Date 10-11-56 Title Partner

The summary on this page is for the condition of the well at above date.

Commenced drilling 8-25, 1956 Finished drilling 9-9, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Bill Walker, Driller Charles Pyat, Driller
Pearcy Hancock, Driller Oscar Talley, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	45	45	Surface Sand
45	80	35	Red Bed
80	135	55	Anhydrite
135	240	105	Red Bed
240	250	10	Shale
250	365	115	Red Bed
365	418	53	Anhydrite
418	430	12	Shale
430	520	90	Red Bed
520	550	30	Anhydrite
550	600	50	Sand
600	670	70	Red Bed T. D.

[illegible]

LOCATE WELL: CORRECTION

The information given herewith is a complete and correct copy of the original and is being furnished to you for your information and use. It is not to be used for any other purpose without the express written consent of the Bureau of Land Management.

The remedy on this page is the remedy for the condition described on the preceding page.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of reworking, whether with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

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