

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form O-101
Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form O-128 in triplicate to first 3 copies of form O-101

Midland, Texas (Place) January 14, 1963 (Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

TEXACO INC. (Company or Operator)

State of New Mexico "0" NCT-1 (Lease), Well No. 13, in N (Unit) The well is

located 1839 feet from the West line and 519 feet from the South

(GIVE LOCATION FROM SECTION LINE) Undesignated (Glorieta) Pool, Lea County
Undesignated (Blinebry) Pool, Lea County
If State Land the Oil and Gas Lease is No. B-155-1

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

If patented land the owner is ---
Address ---

We propose to drill well with drilling equipment as follows: Rotary

The status of plugging bond is \$10,000 blanket surety bond of Maryland Casualty Co. filed with State Geologist.
Drilling Contractor Not known at present.

We intend to complete this well in the Glorieta & Blinebry (Yeso) formation at an approximate depth of 6850 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Backs Cement
15"	11 3/4"	42 #	New	1550'	900 * *
11" to 3300'	2 7/8"	6.1#	New	6850'	1200 ** **
7 7/8" 3300'	2 7/8"	6.4#	New	6850'	
to T.D.	* 700 Sks. Incor, 4% Gel		200 Sks. Class "A" Neat.		** 800 Sks.

If changes in the above plans become advisable we will notify you immediately. of 1:1 Pozmix-Incor mixture w/8% Gel. Use friction reducing agent in cement to attain turbulent flow.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Formation Tops Expected:

Anhydrite	1505'	Glorieta	5750'
Salt	1610'	Blinebry	6215'
Yates	2805'		
San Andres	4290'		

Note: 9 5/8" casing will be set at 3300' if necessary to control Yates gas & tied in w/cement w/surface string.
Sincerely yours,

Approved _____, 19____
Except as follows:

*
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TEXACO INC. (Company or Operator)
By J. J. Velten
Position Division Civil Engineer
Name J. H. Markley
Address Box 3109, Midland, Texas

OIL CONSERVATION COMMISSION

By Joe W. Ramsey