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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Shipp
9. Well No. 1
10. Field and Pool, or Wildcat Midway Abo
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - <b>Dry Hole</b>
2. Name of Operator <b>Consolidated Oil &amp; Gas, Inc.</b>
3. Address of Operator <b>1860 Lincoln Street, Suite 1300 Denver, Colorado</b>
4. Location of Well UNIT LETTER <b>H</b> <b>660</b> FEET FROM THE <b>East</b> LINE AND <b>1980</b> FEET FROM THE <b>North</b> LINE, SECTION <b>17</b> TOWNSHIP <b>17S</b> RANGE <b>37E</b> N.M.P.M.
13. Elevation (Show whether DF, RT, GR, etc.) <b>3782 KB</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Conversion to salt water disposal well</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled 171 jts 2-7/8" tubing. Ran Bond Log. Set Retrievable bridge plug at 5300'.  
 Perf. 5092-5105' with 2SPF. Spotted 1000 gals. 15% MCA.  
 Swabbed well down. Reran tubing and packer. Tailpipe at 5104' and packer at 5034'.  
 Acidized with 2500 gals. 15% HCl. Swabbing.  
 Acidized with 8000 gals. 15% HCl, 3000 gals. gelled water with 1500# rock salt. Swabbing.  
 Pulled Retrievable bridge plug and set 273 jts 2-7/8" plastic-coated tubing. Full-bore packer set at 8512'. Casing annulus filled with treated water containing inhibitor and pressure gauge installed on casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. L. Flowers, Jr. TITLE Petroleum Engineer DATE September 4, 1970  
 APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

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SEP 16 1970

OIL CONSERVATION COMM.  
WASHINGTON, D.C.