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NEW MEXICO OIL CONSERVATION COMMISSION  
3-NMOCC  
1-File

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1565</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>STATE "BA"</b>
9. Well No. <b>6</b>
10. Field and Pool, or Wildcat <b>VACUUM UPPER PENN</b>
12. County <b>LEA</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>
2. Name of Operator <b>GETTY OIL COMPANY</b>
3. Address of Operator <b>P. O. BOX 249, HOBBS, NEW MEXICO 88240</b>
4. Location of Well UNIT LETTER <b>D</b> <b>660</b> FEET FROM THE <b>NORTH</b> LINE AND <b>860</b> FEET FROM THE <b>WEST</b> LINE, SECTION <b>36</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4002 GR</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing. Milled Model D Packer loose @ 9797'. Ran on down to 10,139'. Perforated 7" casing from 10,121 to 10,134' with 14 jets or one per ft. Tested tubing in @ 4500# and set in Model D Packer @ 10,045'. Treated Penn perforations 10,121-34' with 2,000 gals. 15% NE Acid. Average rate 6.5 BPM. Swabbed back load. Pulled tubing. Ran tubing back in hole and latched into Model D packer. PSI sleeve @ 10,042' and 1-25/32" seating nipple @ 10,035'. Put well on pump.

The Wolfcamp Zone and Abo Zones are temporarily shut-in and sealed behind the packer. After the Penn Zone is evaluated by pump testing, an application to commingle the Abo and Wolfcamp with the Penn may be submitted.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY: C. L. Wade TITLE AREA SUPERINTENDENT DATE OCTOBER 16, 1972

SIGNED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

APPROVED BY: [Signature] TITLE SUPERVISOR DISTRICT I DATE OCT 18 1972

CONDITIONS OF APPROVAL, IF ANY: WLA/BSH

RECEIVED

Oct 17 1972

OIL CONSERVATION COMM.  
HOOVER, N. D.