

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		<sup>2</sup> OGRID Number 022351
		<sup>3</sup> Reason for Filing Code RC
<sup>4</sup> API Number 30-025-20111	<sup>5</sup> Pool Name VACUUM YATES	<sup>6</sup> Pool Code 02400
<sup>7</sup> Property Code 011048	<sup>8</sup> Property Name NEW MEXICO O STATE NCT-1	<sup>9</sup> Well No. 20

II. <sup>10</sup> Surface Location

Ul or lot no. E	Section 36	Township 17-S	Range 34-E	Lot.Idn	Feet From The 1980	North/South Line NORTH	Feet From The 467	East/West Line WEST	County LEA
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<sup>11</sup> Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
022628	TEXAS NEW MEXICO PIPELINE P. O. BOX 60028 SAN ANGELO, TX 76906	2476210	O	E-36-17S-34E LEA COUNTY, NM
022345	TEXACO E & P INC 36TH FLOOR, P.O. BOX 4325 HOUSTON, TX 77210-4325	2476230	G	E-36-17S-34E LEA COUNTY, NM

IV. Produced Water

<sup>23</sup> POD 2476250	<sup>24</sup> POD ULSTR Location and Description E-36-17S-34E LEA CNTY, NM
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V. Well Completion Data

<sup>25</sup> Spud Date 2/8/96	<sup>26</sup> Ready Date 3/21/96	<sup>27</sup> Total Depth 6208'	<sup>28</sup> PBDT 4120'	<sup>29</sup> Perforations 2982-3226'
<sup>30</sup> HOLE SIZE	<sup>31</sup> CASING & TUBING SIZE	<sup>32</sup> DEPTH SET	<sup>33</sup> SACKS CEMENT	
15"	11 3/4"	1548'	1000 SX CIRC	
7 7/8"	2 7/8"	6771'	1800 SX TOC @ 2365'	
//	//	6813'		

VI. Well Test Data

<sup>34</sup> Date New Oil 3/23/96	<sup>35</sup> Gas Delivery Date	<sup>36</sup> Date of Test 4-01-96	<sup>37</sup> Length of Test 24 HRS	<sup>38</sup> Tubing Pressure	<sup>39</sup> Casing Pressure
<sup>40</sup> Choke Size 20/64	<sup>41</sup> Oil - Bbls. 0	<sup>42</sup> Water - Bbls. 1	<sup>43</sup> Gas - MCF 156	<sup>44</sup> AOF	<sup>45</sup> Test Method F

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Printed Name J. Denise Leake

Title Engineering Assistant

Date 7/14/98

Telephone 397-0405

OIL CONSERVATION DIVISION

Approved By:

Title:

Approval Date: 07/14/98

47 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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DeSoto/Nichols 12/93 ver 1.10