

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
268

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEIN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P. O. Box 2409 Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER N 660 FEET FROM THE South LINE AND 1780 FEET FROM
THE West LINE, SECTION 25 TOWNSHIP 17S RANGE 34E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
McCallister State

9. Well No.
7

10. Field and Pool, or Wildcat
Abo N., Vacuum Wolf-
camp Vacuum Upper Penn

15. Elevation (Show whether DF, RT, GR, etc.)
GL 4005, KB 4017

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

PULL OR ALTER CASING OTHER CASING TEST AND CEMENT JOB

OTHER _____

SUBSEQUENT REPORT OF:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On October 10, 1984 moved in a pulling unit and pulled rods, pump and tubing out of the hole. Went in the hole with a 7" RBP and RTTS packer. Set the RBP at 10000' and tested RBP to 1000 psi and held okay. Pulled out of the hole with the RTTS packer. Rigged up Schlumberger and perforated the Wolfcamp zone from 9902' - 9455' selectively with 1 jet shot per foot. Rigged down Schlumberger. Went in the hole with a 7" RBP and RTTS packer. Rigged up Titan Services and acidized individual zones from 9902' - 9455' with the RBP and RTTS packer. Treated the Wolfcamp zone with a total of 7000 gallons of 15% HCl acid using 105 ball sealers for diverting material. Pulled out of the hole with the RBP and RTTS packer. Went in the hole with the mud joint, perforated sub, seating nipple and tubing anchor/catcher on 2 7/8" tubing. Landed the seating nipple at 9687'. Ran in the hole with 2" x 1 1/4" x 20' pump on 3/4", 7/8" and 1" rods. Started Wolfcamp formation pumping to the battery.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steven A. Pohler *Steven A. Pohler* TITLE Production Engineer DATE 10-25-84

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE OCT 30 1984

CONDITIONS OF APPROVAL, IF ANY: