

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Callister State McAllister
3. Address of Operator P.O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 7
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1780</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Abo North, Vacuum, Wolf camp, Vacuum Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) GL 4005'; KB 4017'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up pulling unit on June 9, 1983 and pulled production equipment. Rigged up CRC wireline and went in the hole with CCL and perforating gun and perforated the following depths with 1 JSPF: 9065', 69, 74, 79, 86, 88, 92, 96; 9126', 31, 36, 47, 54, 70, 74, 76, 79, 94; 9873', 83, 94, 97; 9902', 04, 08, 11, 14, 32; 9934', 38, 48, 51; 10,066', 70, 80, 81, 82, 86, 87, 88, 90, 91, 92; 10,102', 03, 04, 06, 07, 08, 09, 11, 12, 13, 15 (54 holes total). Rigged down CRC and ran in hole with a 7" Halliburton Rtts packer and tagged bottom at 10,122'. Pulled up and set packer at 9799'. Established an injection rate of 4.4 BPM at 2200 psi with no communication. Pumped 3000 gallons of 15% MCA acid and 840 pounds of rock salt and flush. Pulled out of hole with Rtts and then ran back in the hole with a bridge plug and packer. Set the bridge plug at 9251' and then pulled up the hole and set the packer at 9237'. Established injection rate of 1.6 BPM at 3100 psi. Pumped 1500 gallons of 15% MCA acid and 500 pounds of rock salt and flush. Pulled out of hole with packer and bridge plug. Went in hole with production equipment and started well pumping to battery.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steven A. Pohler / Steven A. Pohler TITLE Production Engineer DATE June 13, 1983

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 15 1983

RECEIVED

UN 14 1983

O.C.D.
HOBBS OFFICE