

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20143
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Lease Name or Unit Agreement Name McCallister State
2. Name of Operator Marathon Oil Company	8. Well No. 9
3. Address of Operator P. O. Box 552, Midland, Texas 79702	9. Pool name or Wildcat Vacuum (Glorieta)
4. Well Location Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 4003'; KDB 4014'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Reactivate Blinebry and add perfs to main paddock ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company plans to initiate operations on the above referenced well to reactivate the Blinebry and add perforations in the main paddock zone on Sept. 28, 1989. Following is the procedure:

1. Obtain Glorieta water sample and oil gravity. SWI on.
2. MIRU pulling unit.
3. POOH w/rods and pump.
4. RIH w/pressure bomb to ± 6010 . Obtain static BHP.
5. NU 6" - 900 series BOP's.
6. POOH w/2-3/8" production tbq.

(See Attachment)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Hobbs Production Sup't. DATE 9-26-89
(915)
TYPE OR PRINT NAME J. R. Jenkins TELEPHONE NO. 682-1626

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 29 1989

7. RIH w/Baker on/off tool on 2-3/8" tbg to 6380'. Latch onto 3-11/16" Baker receptacle.
8. Unlatch baker anchor seal assembly and POOH w/seal assembly, 2-3/8" x-over and 1 joint of 2-1/16" bulplugged tbg.
9. RIH w/Baker seal assembly, F-nipple and on/off tool on 2-3/8" tbg. Latch onto Model "D" packer @ 6380'. Hydrotect tbg going in hole.
10. RU service company. Acidize Blinbry perforations (6404'-6726') as per attached service company recommendation. RD service company.
11. Swab back load for 2 days. Collect water sample and oil gravity. SWIOL. If swab test is successful, RIH to ± 6380' to obtain static BHP.
13. Set F-plug in F-nipple until approval to downhole commingle is granted from the NMOC.
14. Release on/off tool and POOH.
15. RU wireline company. RU full lubricator and test to 1000 psi.
16. RIH w/casing gun and perforate Paddock from 6033'-37' and 6043'-47' w/2 JSPP. RD loggers.
17. RIH w/5-1/2" packer-type FBP, retrieving head, 2-3/8" x 5-1/2" PPI packer and SN on 2-3/8" tbg to ± 6075'.
18. Set BP and test to 1000 psi.
19. Pull up to 6047'. Drop fluid control valve.
20. Acidize new Paddock perforations (6033'-37'; 6043'-47') w/50 gallons 15% HCl per foot.
21. Fish fluid control valve and RU swab.
22. Swab test Paddock perforations for 2 days.
23. Unset packer and GIH to BP set @ ± 6075'. Pull up to ± 6020'. Set BP.
24. Pull up to ± 5950'. Set packer and load backside. Pressure up on backside to 1000 psi.
25. Acidize original Paddock perforations (6003'-6014') as per service company recommendation.
26. Unset packer and RIH to BP set @ ± 6020'. Retrieve BP and POOH.
27. RIH w/MA, perf sub, SN and 2-3/8" x 5-1/2" TAC on 2-3/8" prod. tbg. Land MA @ ± 6100'. Set TAC @ ± 5975'.
28. ND BOP's.
29. RIH w/rods and pump. Start well to production facilities pending NMOC approval to downhole commingle Blinbry and Glorieta.

ATTACHMENT I

RECEIVED
Completion Procedure
Item 7 Continued
SEP 28 1989
OCD
HOBBS O'SBBS