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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any ~~oil or gas~~ well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico July 11, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Marathon Oil Company State McCallister, Well No. 9, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)
K Unit Letter, Sec 25, T 17-S, R 34-E, NMPM, Vacuum - Glorieta Pool

Lea

County. Date Spudded 6-6-63

Date Drilling Completed 6-24-63

Please indicate location:

Elevation 4003' GL Total Depth 6800' PBTD 6754'

Top Oil/Gas Pay 6003' Name of Prod. Form. Vacuum - Glorieta

PRODUCING INTERVAL -

Perforations 6003-04, 6007-09, 6013-14

Open Hole Depth Casing Shoe 6799' Depth Tubing 5867'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 55.30 bbls. oil, 0 bbls water in 9 hrs, 0 min. Size 10/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 200 gal. 15% NEA and 2000 gal. MCA

Casing Press. Pkr Tubing Press. 325 Date first new oil run to tanks July 9, 1963

Oil Transporter Magnolia Petroleum Co.

Gas Transporter Phillips Petroleum Company

1650' FS&Wlms of Sec. (FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

9-5/8"	1555	650
5-1/2"	6799	2420
2-3/8"	5867	-

Remarks: Request top 40 acre allowable of 51 BOPD effective July 8, 1963.

DIST:

NMOC

Comm. of Public Lands

J. A. Grimes

D. V. Kitley L. H. Davis

J. R. Barber File

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Marathon Oil Company

(Company or Operator)

By:

(Signature)

OIL CONSERVATION COMMISSION

By:

Title

Title Asst. Superintendent

Send Communications regarding well to:

Name Marathon Oil Company

Address Box 220, Hobbs, New Mexico