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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 3 11 39 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Continental Oil Company		5. State Oil & Gas Lease No. B-3196
3. Address of Operator P. O. Box 460, Hobbs, New Mexico		7. Unit Agreement Name
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 460 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 17S RANGE 34E N.M.P.M.		8. Farm or Lease Name State H-35
15. Elevation (Show whether DF, RT, GR, etc.) 4022 DF		9. Well No. 9
12. County Lea		10. Field and Pool, or Wildcat Vacuum, Abo and Wolfcamp Pools

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Before remedial work the Abo had ceased to flow. Closed sleeve in Wolfcamp tail pipe below Model "D" packer. Tested w/1,000 psi surface pressure. Pulled dual strings of tubing and set retrievable BP at 9239' and full-bore packer at 9184'. Attempted to acidize perforations 9190-9232'. Communicated around full-bore packer. Reset packer at 9120'. Acidized Abo perforations 9143-78'; 9190-92'; 9198-9211' and 9227-32' w/4,000 gals. 15% LSTNE. Set retrievable BP at 9120' and spotted acid over perforations 9052-64' and 9100-02'. Set full-bore packer at 9024'. Unable to breakdown formation w/2,750# pressure. Retrieved BP and full-bore packer. Installed hydraulic pumping equipment and placed Abo on production. On test 1-24-67, Abo pumped 158 BO, 2 barrels load water, with 268 MCWG in 24 hours. GOR 1696.

Work started 1-7-67, completed 1-12-67.

Wolfcamp is temporarily abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Staff Supervisor** DATE **February 1, 1967**

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NR000-5 SLO FILE