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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Division 281 AM '63)

Name of Company <b>Shell Oil Company</b>				Address <b>Box 1858 Roswell, New Mexico</b>			
Lease <b>State "T"</b>	Well No. <b>10</b>	Unit Letter <b>J</b>	Section <b>33</b>	Township <b>17 S</b>	Range <b>35 E</b>		
Date Work Performed <b>12-14 thru 18-1963</b>	Pool <b>Undesignated</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	<b>Completion</b>

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran 2" tubing with 4-5/8" bit and drilled cement and plug 6194'-6224'. Tested casing with 6000 psi and displaced water with oil and spotted 250 gallons 15% MCA plus Fe additive. Pulled tubing with bit.
2. Ran GR/CCL log 6224'-2700' and perforated 6191'-6202' with two 3/8" jet shots per foot.
3. Ran 190 joints 2" (5900') tubing, N-80, 8r and hung @ 5920' open ended with Baker Model R Double Grip Packer and set packer @ 5913'. SN @ 5908'. Pressured tubing to 1500 psi and shut in overnight.
4. Acidized perforations 6191'-6202' with 250 gallons 15% MCA with Fe additive plus 1000 gallons 15% NEA plus Fe additive.
5. Swab tested well.
6. Acidized with 3000 gallons 15% NEA with Fe additive in five stages.
7. Swabbed well and recovered load.
8. On OPT flowed 73 BOPD and 29 BWPD on 18/64" choke. FTP 100 psi. Gravity 38.0° API.

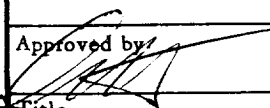
Witnessed by <b>C. D. Sikes</b>	Position <b>Lease Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA						
D F Elev.	T D	P B T D	Producing Interval	Completion Date		
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth			
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>	
Title	Position <b>District Exploitation Engineer</b>		
Date	Company <b>Shell Oil Company</b>		