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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-155-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name NCT-1 New Mexico 'O' State
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 23
4. Location of Well UNIT LETTER 0 , 600 FEET FROM THE South LINE AND 1900 FEET FROM East LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 4001' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate & Acidize	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull pumping equipment.
2. Perforate w/ 2 JSPI @ 5966, 67, 68, 76, 75, 77, 81, 93, 96, 99, 6003, 19, 20, 24, 27, 31, 32, 33, & 6038'.
3. Acidize w/ 4000 gals. 20% NEA.
4. Set CIBP @ 6500' in Blinebry String. Dump 10' cement on top of plug.
5. Perforate Blinebry String & Communicate w/ Glorieta from 6152-6162' w/ 2 JSPF.
6. Run pumping equipment in Abandoned Blinebry String & vent gas up Glorieta String.
7. Test well & Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Joe D. Ramey* TITLE Asst. Dist. Supt. DATE 9-11-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE SEP 12 1972

CONDITIONS OF APPROVAL, IF ANY:

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SEP 11 1972

OIL CONSERVATION COMM.
HOUSE, N. MEXICO
ALBUQUERQUE, N. MEX.