NO. OF COPIES REC	LIVED	ļ.	
DISTRIBUTIO	N		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER			
TRANSPORTER			
OPERATOR			
BRODATION OF			

I.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE	REQUEST	CONSERVATION COMMI ON FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS			
	Operator Mobil Producing Texas	& New Mexico Inc					
	Mobil Producing Texas & New Mexico Inc.						
	9 Greenway Plaza, Suite 2700, Houston, TX 77046						
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain) To change One	rator name from Mobil Oil			
	Recompletion Change in Ownership	Oil Dry Ga	Corporation.				
	If change of ownership give name	Cdsinghed Sds Conder	(Ellecti	ve Date: 1-1-1980)			
	and address of previous owner						
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation Kind of Le	ease Lease No.			
	North Vacuum Abo Unit	98 North Vac	cuum-Abo State, Fed	State, Federal or Fee State B-1520			
	Unit Letter J; 198	O Feet From The South Lin	te and 1780 Feet Fro	om The East			
	Line of Section 26 Tow	mship 17-S Range	34-E , NMPM,	Lea County			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS				
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)			
	Mobil Pipe Line Company	y Inghead Gasaxxx PFFECTIVE: Feb	Box 900 Dallas, T	X 75221			
	Phillips Petroleum Com	pany GPM Gas Corporation	Box 2105 Hobbs, N	M 88240			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. A 26 17 34	Is gas actually connected?	When 12-1-72			
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	L.			
	Designate Type of Completio	n - (X) Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Resty. Diff. Resty.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Tubing Depth					
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V .	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	DR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gain	oil and must be equal to or exceed top allow- s lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
		Oii-Bble.	Water - Bbls.	Gas - MCF			
	Actual Prod. During Teet		Hadar - Boss.				
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANC	CE		VATION COMMISSION			
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	. 19			
	Commission have been complied washove is true and complete to the	ith and that the information given	Orig. Sign	ea by			
	EDOVE IS true and complete to the	best of my knowledge and belief	Diet 1 Su				
	•		11166				
	Pullus	Jay	Teable to a compact for al	in compliance with RULE 1104. lowable for a newly drilled or deepened			
•	(Signa	ture)()	well, this form must be accome tests taken on the well in ac	noisaived by a tabulation of the deviation			
	Authorized (Time			must be filled out completely for allow-			
	October 31	,	Fill out only Sections I	II. III. and VI for changes of owner,			
	(Da		well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply				

40. OF COPIES REC	EIVED	
DISTRIBUTIO	ON	
SANTA FE		
FILE		
U.\$.G.\$.		
LAND OFFICE		
IRANSPORTER	OIL	
INANSPORTER	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

NEW MEXICO OIL CONSERVATION COM TION

Form C-104

	FILE	┼╌┤		REQUEST	FOR ALL	DWABLE		Supersedes (Effective [-]	Old C-104 and C-1.
	U.S.G.S.	1	ALITHOPI	ZATION TO TR	AND) AND N	IATUDAL C		03
	LAND OFFICE		AO THORT	2411014 10 11	AINSI OICT	יוב אוט ו	IN I UKAL U)A3	
	IRANSPORTER OIL								
	GAS OPERATOR	-							
•	PRORATION OFFICE	1						•	
••	Operator					·····			
	Mobil Producing Te	exas	& New Mexi	co Inc.			····		
	Address 9 Greenway Plaza,	Sui	+e 2700 No.	watan TV f	77046				
	Reason(s) for tiling (Check prope			uston, IX		ther (Please	explain		
	New Well	•	Change in Tro	ansporter of:				tor name from	Mobil Oil
	Recompletion		Oil	Dry G	ias 🔲	Corpora			
	Change in Ownership		Casinghead G	ias Conde	ensate	(1	Effective	Date: 1-1-1	980)
	If change of ownership give name	me	•						
	and address of previous owner.								
11.	DESCRIPTION OF WELL A	ND L	EASE						
	Lease Name	#n=) ;	ol Name, Including	•		Kind of Lease		Legse No.
	Bridges St. Battery	#95	98	Vacuum L	ower Penr	1	State, Federa	orFee State	B-1520
	т	1980)	he South L	1780	1		- Foot	
	Unit Letter;;		Feet From T	he boden Li	ine and 1700	<u>' </u>	_ Feet From T	The East	
	Line of Section 26	Town	nship 17-S	Range	34-E	, NMPM,		Lea	County
III.	DESIGNATION OF TRANSP			ID NATURAL G	Asidress (Gr	ve address t	a which approv	ed copy of this form is	to be cost
	Mobil Pipe Line Co						las, TX		, to be temp
	Name of Authorized Transporter of	i Casi	inghead Gas 🔀	or Dry Gas	Address (Ga	ve address t	o which approv	ved copy of this form is to be sent)	
	Phillips Petroleum C	0		Frank Phillips Bldg,			. Bartlesville. OK 7400		
	If well produces oil or liquids,		Unit Sec.	Twp. P.ge.	Is gas actua	illy connecte	d? Whe	en	
	give location of tanks.		Н ¦26	17-S ; 34-E		 			
	If this production is commingle COMPLETION DATA	d with	that from any o	ther lease or pool.	, give commin	igling order	number:	PLC-37	·
•••	Designate Type of Comp	letie	OII W	/ell Gas Well	New Well	Morkover	Deepen	Plug Back Same R	es'v. Diff. Res'v.
		Terror	1	1	Total Depth	<u> </u>	1	1	
	Date Spudded		Date Compl. Read	y to Prod.	lotal Depth			P.B.T.D.	
	Elevations (DF, RKB, RT, GR, et	te.j	Name of Producing	g Formation	Top Oil/Ga	s Pay		Tubing Depth	
	·								
	Perforations							Depth Casing Shoe	
	THRING CASING AN		D CEMENTING RECORD		1				
	HOLE SIZE			TUBING SIZE	ID CEMENTIF	DEPTH SE		SACKS CE	MENT
					+	·			
•,	DECEMBAND DECITES	T F0	D AT T OWART				1 1 11		
٧.	TEST DATA AND REQUES OIL WELL	IFU	K ALLUWABLE	able for this d	lepth or be for j	full 24 hours	<i>)</i>	and must be equal to or	exceed top attou
	Date First New Oil Run To Tanks	•	Date of Test		Producing N	ethod (Flow	, pump, gas lif	i, etc.)	
			Tubing Pressure		Casing Pres	161176	 	Choke Size	
	Length of Test		t dbfud biessma		Castrid Free				
	Actual Prod. During Test		Oil - Bbis.		Water - Bble			Gas - MCF	
						·			
	Actual Prod. Teet-MCF/D	1	Length of Test		Bbls. Conde	nagte/MMCF	•	Gravity of Condensat	
	, , , , , , , , , , , , , , , , , , ,		2011,111 00 1001						
	Testing Method (pitot, back pr.)		Tubing Pressure (Shut-in)	Casing Pres	swe (Shut-	in)	Choke Size	
			···_					<u> </u>	
VI.	CERTIFICATE OF COMPL	IANC	E					TION COMMISSION	
				APPROV	/FD	DEC	5 1979	. 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information give above is true and complete to the best of my knowledge and belief		information given	. 11					
			viedge and belief.	BY	Je	rry Sexton	OM .		
					TITLE Dist 1. Supe				
					This			ompliance with RUL	
-	Poblie	<u> </u>	ay		16 th		est for allow	able for a newly dri	lied or deepene
					well, this	form must en on the t	pe accompan rell in accom	ied by a tabulation dance with RULE 1	ii.
	Authori	zed (Titl	Agent		A11 1	ections of	this form mu	it be filled out comp	
	October	•	·		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner				
	occoper	(Date			well name	e or number	, or transport	er, or other such char	ude of cougition
		Separate Forms C-104 must be filed for each pool in multipl							

DISTRIBUTIO	344		_
	- -	- 1	
SANTA FE			_
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
INAMOPUNIEN	GAS		
OPERATOR			
PRORATION OFF	ICE		
	FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR	FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS	FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR

II.

III.

IV.

V.

HO. OF COPIES RECEIVED		1				
DISTRIBUTION SANTA FE		1	ONSERVATION COM	AIS V	Form C-104	
FILE		REQUEST	FOR ALLOWABLE AND		Supersedes Old Effective 1-1-65	C-104 and C-116
U.S.G.S.		AUTHORIZATION TO TRA	- · · · -	NATURAL G		
LAND OFFICE		4				
TRANSPORTER GAS	+-	-				
OPERATOR		1				
PRORATION OFFICE Operator		<u></u>			•	
Mobil Producing	Texas	& New Mexico Inc.				
9 Greenway Plaza	, Sui		7046			
Reason(s) for filing (Check pro	per box)	Change in Transporter of:	Other (Pleas			
Recompletion		Oil Dry Ga			tor name from M	obil Oil
Change in Ownership		Casinghead Gas Conden			Date: 1-1-198	0)
If change of ownership give	neme	Y				
and address of previous own	er					
DESCRIPTION OF WELL	AND I					
Lease Name		Well No. Pool Name, including Fo		Kind of Lease		Lease No.
Bridges State Batt	ery#	95- 98 Vacuum Wo	lfcamp	State, Federal	State State	B-1520
Unit Letter;	1980	O Feet From The South Line	• and 1780	Feet From T	TheEast	
			•			
Line of Section 26	Tow	mship 17-S Range	34-E , NMPM	1,	Lea	County
DESIGNATION OF TRANS	SPOR7	TER OF OIL AND NATURAL GA	S			
Name of Authorized Transporte	r of Oil	or Condensate		to which approv	ed copy of this form is to	be sent)
Mobil Pipe Line Co	mpany	y Hinghead Gas 🔯 X or Dry Gas 🦳	Box 900 Da	llas, TX	75221 ed copy of this form is to	
Phillips Petroleum	•		i			
If well produces oil or liquids,		Unit Sec. Twp. Rge.	Is gas actually connect	ed? Whe	, Bartlesville,	<u> 0K /4004</u>
give location of tanks.		Н 26 17-8 34-Е	Yes	<u> </u>		
If this production is comming COMPLETION DATA	led wit	th that from any other lease or pool,	give commingling orde	r number:	PLC-37	
Designate Type of Con	nnletio	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res*	v. Diff. Res'v.
Date Spudded	pretro	Date Compl. Ready to Prod.	Total Depth	-	P.B.T.D.	-
Date opiduse		Date compilitional to the control of	rotar Depti		F.B.1.D.	
Elevations (DF, RKB, RT, GR,	etc.j	Name of Producing Formation	Top Oil/Gas Pay	+	Tubing Depth	
Perforgitions				······································	Depth Casing Shoe	
. attatations					Sopiii Gasing Silos	
		TUBING, CASING, AND	CEMENTING RECOR	D		
HOLE SIZE		CASING & TUBING SIZE	DEPTH S	ET	SACKS CEME	ENT
•						
				 	i	
TEST DATA AND REQUE	ST FO)R ALLOWABLE (Test must be affined able for this def	ter recovery of total volu oth or be for full 24 hours		ind must be equal to or ex	ceed top allow-
Date First New Oil Run To Tar	iks	Date of Test	Producing Method (Flow	, pump, gas lift	i, etc.)	
Length of Test		Tubing Pressure	Casing Pressure		Choke Size	
Paudiu or lest		I don't Pressure	Cusing Pressure		Choir star	İ
Actual Prod. During Test		Oil - Bbls.	Water - Bbls.		Gas-MCF	
						
GAS WELL						
Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	
Testing Method (pitos, back pr.		Tubing Pressure (Shut-in)	Casing Pressure (Shut	-(2)	Choke Size	
testing Method (pitos, out a pri	'	I mored beasans (STRE-IR)	Control Presente (Bade	-12,	Chore size	•
CERTIFICATE OF COMP	LIANC	E	OIL	ONSERVA	TION COMMISSION	
			APPROVED			9
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	Orig. Signed			
above is true and complete to the best of my knowledge and belief.		BY				
			TITLE	Dist 1, Sup	٧,	
D			• • • • • • • • • • • • • • • • • • • •		ompliance with RULE	
Robbie	(Signal	Hay	well, this form must	be accompan	able for a newly drilled ied by a tabulation of	the deviation
Author		· •	tests taken on the	well in accord	lance with RULE 111.	
Auchor	(Titl		All sections of able on new and re-	this form mus completed wel	t be filled out complete is.	Hy for allow-
Octobe			Fill out only	lections I. II.	III, and VI for changer, or other such change	es of owner, of condition.
(Date)					be filed for each poo	