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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-3196

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>State H-35</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>No. 7</u>
4. Location of Well UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>1750</u> FEET FROM THE <u>east</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat <u>Vacuum Cloritta</u>
15. Elevation (Show whether DF, RT, GR. etc.)	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <u>Repair, Acidize & Chemical Squeeze</u> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU. Tag for fill. inspect rods, pump & Hg for scale.
- Run in hole w/scraper & clean out to 6100'. P.O.H.
- Perforate from 5882'-6030' w/ 2 js pf for total of 76'.
- Hydrotest Hg to 5000 psi while running in hole w/ pkr & set at 6075'. Fill Hg w/ TFW & pressure to 500 psi to check RBP at 6310' to see if leaking. If pressure does not bleed off in 30 minutes, release pkr, pull up to 5800' & reset pkr.
- Acidize w/ 150 bbls 15% HCL-NE-FE w/ 2% Xylene in 3 stages. Overflush w/ 50 BTFW. Shut-in.
- Swab well.
- Chemical squeeze w/ 110 gals of VI 800 3921 in 30 BTFW, Pump chemicals and overflush w/ 185 BTFW. SI for 24 hrs. Release pkr & P.O.H. Run producing equipment & place on production, for further information call Tom Buxens at 393-444

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.F. Finney TITLE Administrative Supervisor DATE 4/20/88

APPROVED BY JERRY SEXTON DISTRICT 1 SUPERVISOR TITLE _____ DATE APR 26 1988

CONDITIONS OF APPROVAL, IF ANY:
NMOCOHobbs(3) file

