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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>				Address <b>P. O. Box 1858, Roswell, New Mexico</b>			
Lease <b>State D</b>	Well No. <b>2</b>	Unit Letter <b>M</b>	Section <b>31</b>	Township <b>17-S</b>	Range <b>35-E</b>		
Date Work Performed <b>2-23 thru 24, 1964</b>	Pool <b>Vacuum-Glorieta</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Completion**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran GR/CCL log 6856'-2400'.
2. Set CIBP at 6110' and capped with 1 sz cement.
3. Ran 2" tubing open-ended and spotted 200 gallons 15% MCA with Fe additive. Pulled tbg.
4. Perforated with 3/8" JS: 5990', 5991', 5997', 5998', 6000', 6002', 6015', 6016', 6020', 6021', 6025', 6027', 6032', 6033', 6039' and 6070' with one JS. (total 16 holes).  
Injected acid.
5. Ran tubing. Acidized with 1500 gallons 15% NEA in 10 stages with ball sealers.
6. Ran 191 jts. (5956') 2", 8R, EUE, tubing and hung open-ended at 5965' with Baker Packer set at 5951'; 2" SN at 5950'.
7. Swabbed well and recovered load.
8. On OPT recovered 222 BOPD, no water, thru 16/64" choke (based on 120 BO in 13 hours).  
TP 250 psi, CP pkr. Gravity 38.6° API.

Witnessed by <b>M. R. Dillon</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

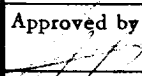
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>
Title <b>Engineer</b>	Position <b>District Exploitation Engineer</b>	
Date <b>2/24/64</b>	Company <b>Shell Oil Company</b>	