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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE O. C. C.

(Submit to appropriate District Office as per Commission Order)

APR 15 10:14 AM '64

Name of Company <b>Cities Service Oil Company</b>				Address <b>Box 69, Hobbs, New Mexico</b>			
Lease <b>State K</b>	Well No. <b>8</b>	Unit letter <b>B</b>	Section <b>27</b>	Township <b>17S</b>	Range <b>35E</b>		
Date Work Performed <b>4-7-64</b>	Pool <b>Undesignated</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations   
 Casing Test and Cement Job   
 Other (Explain):  
 Plugging   
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled to 6300 T.D. Ran 188 joints 6288' of 5½" 14-15.5# 8rd J-55 casing, set @ 6299'. Stage tool @ 4988, cemented first stage w/125 sax diamix + 2% gel, followed w/100 sax neat regular. Plug down @ 11:55 A.M. opened stage tool, circulated out 35 sax, cemented second stage w/726 sax diamix + 8% gel, followed w/50 sax neat regular. Plug down 3:00 P.M. 3-7-64. Cement set 24 hours. Tested casing to 1000# before and after drilling plug, shut off ok. Top of cement by temp. survey 1560'. Plug back total depth. 6265'. Drilled stage tool to 6265'. Ran correlation log, and perforated w/2 shots per foot, 12 - holes 6138'-6144', 8 - holes - 6150'-6154', 12 holes 6156'-6162', 20 holes 6166'-6176'. Ran 6130' - 2 3/8" 4.70# 8rd EUE J-55 tubing, set packer @ 6110'. Acidized w/1500 gal. 10 tension acid, max. press 2500 PSI, min. press. 1600 PSI, rate 1½ B/M. Swabbed well in, flowed 11 hours 198 bbis. oil, 0 water on 20/64" choke, F.T.P. 200 PSI, GOR 384.1 Gravity 38.3, 24 hour rate 432 BOPD.

Witnessed by <b>C. G. Taylor</b>	Position <b>Asst. Prod. Foreman</b>	Company <b>Cities Service Oil Co.</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>C. S. Robertson</b>		
Title <b>District Clerk</b>	Position <b>District Clerk</b>		
Date <b>4-15-64</b>	Company <b>Cities Service Oil Company</b>		