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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-3196

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ <i>Open Additional Pay</i>	7. Unit Agreement Name
2. Name of Operator CONOCO INC.	8. Farm or Lease Name State 4-35
3. Address of Operator P.O. Box 460, Hobbs, N.M. 88240	9. Well No. 12
4. Location of Well UNIT LETTER <u>H</u> , <u>2810</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Alameda
11. Elevation (Show whether DF, RT, GR, etc.)	12. County LEA

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐ <i>Open Additional Pay</i>	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- ① M&R W. POOH w/ rods & pump. Scrape csg. to 6200'. Spot 2.3 bbls 10% acetic acid from 6150'-6000'.
- ② Perf w/2 ISPF @ 6069', 74', 77', 86', 88', 90', 92', 95', 97', 6 1/2', 6 1/8', 6 1/30', 22', 24', 26', 28'
- ③ Set packer @ 6000'. Spot 23 bbls 15% HCl-10% FE fluid. Flush to bottom perf with 25.2 bbls TFW. Shut in 96 B/W to perf. Set RBP @ 6050'. Spot 2 st sand on top. Spot 1.7 bbls 10% acetic acid from 6010' - 5900'.
- ④ Perf w/2 ISPF @ 5935', 24', 30', 34', 38', 51', 52', 62', 68', 70', 76', 80', 86', 89', 6002', 6008'.
- ⑤ Set packer @ 5800'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay

TITLE Administrative Supervisor DATE Feb. 9, 1987

APPROVED BY Oil & Gas Inspector
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE FEB 16 1987

NMOCB-Hobbs (3) File

State H-35 no. 12.

Open additional pay

- (6) Bridge & spot 20 lbs 15% HCl-7E-JE acid to 5167'.
Flush to bottom perf with 24.7 lbs TFW. Swab back 98
Blw to pt.
- (7) Set RBP @ 5920' and spot 1 sack sand on top. Spot
1.7 lbs 10% acetic acid from 5910' - 5900'. Perf w/1/2 JSFF
at 5851', 5858', 5866', 5870', 5875', 5878', 5880', 5885',
5890', 5895', 5902', 5906'.
- (8) Set packer @ 5915' & 5700'. Bridge upper stimulation zone
perforations w/1/4 lbs of 15% HCl-7E-JE acid. Flush to bottom
perf with 25.0 lbs TFW. Swab back 17 Blw to pt.
- (9) if all zones are productive, RBP's will be pulled and
zones produced

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