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OPERATOR	

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

5a. Indicate Type of Lease  
 State  For   
 5. State Oil & Gas Lease No.  
 A-1320

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMITS" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL  GAS WELL  OTHER   
 2. Name of Operator  
 Exxon Corporation  
 3. Address of Operator  
 P. O. Box 1600, Midland, TX 79702  
 4. Location of Well  
 UNIT LETTER 0 330 FEET FROM THE S LINE AND 2308 FEET FROM  
 THE E LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E N.M.P.M.

7. Unit Agreement Name  
 8. Farm or Lease Name  
 New Mexico "K" State  
 9. Well No.  
 20  
 10. Field and Pool, or Wildcat  
 Vacuum Glorieta  
 12. County  
 Lea

15. Elevation (Show whether DF, RT, GR, etc.)  
 3969 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair Water Flow & Acid Wash Perf	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull production equipment.
2. Run retrievable BP on tbg at 2800'. Dump 5' 20-40 sand on BP.
3. Perf w/2 SPF @ 2600'. Set cmt retainer at 2575'.
4. Pump 1050 sxs class "C" w/8% bentonite, pump 50 sxs C1 C cmt. (If cmt does not circ. to surface temp survey will be run for TOC. If TOC is not above surface casing shoe a supplementary procedure will be issued).
5. Drill out cmt retainer and cmt to 2795' (to sand on top of BP and pressure test csg to 1000 psi.)
6. Flush out sand and pull ret BP.
7. Acidize perf 6121-43 w/3000 gal inhibited 15% NE HCL acid.
8. Run prod equip and place on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Jack TITLE Unit Head DATE 3-27-80

APPROVED BY Jerry S. ... TITLE Dist 1, Supv. DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIV.

APR 2 '80

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