## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Menico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - ( ALLOWABLE HOBBS OFFICE O. C. C.

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same Pisyict Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

,,,	tiv tite si	III I	s. Vas IIIu	Hobbs, New Mexico May 6, 1964
				(Place) (Date)
				ING AN ALLOWABLE FOR A WELL KNOWN AS:
LE OI	L & Ri	ny or Ope	r CO. N	lew Mexico State "K" , Well No. 21 , in. SW , SE
11011	Compa	iny or Ope See	28	(Lease) T -17-S , R -35-E , NMPM, Undesignated-Value
Uni	Librius			
	L	ea.	· ····	County. Date Spudded 4-15-64 Date Drilling Completed 4-30-64
1	Please in	ndicate lo	cation:	Elevation 3949 D.F. Total Depth 6230 FBTD 6211
<u>D</u>	С	1 5	<del></del>	Top Oil/Gas Pay 6080 Name of Prod. Form. Paddock
U	"	В	A	PRODUCING INTERVAL - Date Well Completed 5-3-64
		<u> </u>		Perforations 6101, 6104, 6106, 6108, 6110, 6115, 6116, 6117
E	F	G	H	Open Hole - Depth Casing Shoe 6230 Depth Tubing 6121
L	К	J	I	OIL WELL TEST -
				Natural Prod. Test:bbls.oil,bbls water inhrs,min. Siz
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume
М	N	0	P	load oil used): 65 bbls.oil, — hbls water in 4 hrs, 30 min. Size
į		Х		GAS WELL TEST -
19801	FEI.	330' F	rsl	
				Natural Frod. Test: MCF/Day; Hours flowed Choke Size
	•		nting Recor	Method of Testing (pitot, back pressure, etc.):
-2110	· 	Feet	· Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
8-5	/8" :	1594	850	Choke Size Method of Testing:
	<del></del>	-2//		
4-1	/2"	6218	800	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cir. a
	/015	/330		sand): 500 gallons acetic acid
2-3	/8"	6110	-	Casing Tubing 380 Date first new 5-3-64
				Cil Transporter Texas New Mexico Pipe Line Company
			<del> </del>	Gas Transporter Phillips Petroleum Company CPM Gas Corporation
emark	s:			EFFECTIVE: February 1, 19
	• • • • • • • • • • • • • • • • • • • •	••••••		
7 1		- ماد ماد الماد الم	• •h = !=f=	ormation given above is true and complete to the best of my knowledge.
pprove	d	• • • • • • • • • • • • • • • • • • • •		HUMBLE OIL & REFINING COMPANY  (Company or Operator)
				anageron B. C. Lange
	oir c	INSER	VATION	COMMISSION By: (Signature)
	A			Title Agent
y:/	( <b>,A</b> .)	•••••		Send the releasions regarding well to:
/	e <sup>ne</sup> ji :	adinse.	Liret	1
•				Name HUMBLE OIL & REFINING COMPANY
				Box 2100, Hobbs, New Mexico 88240

## HUMBLE OIL & ORDER TO THE COMPANY HUMBLE DIVISION MAY 8 7 37 AM HOUSE, New Mexico May 7, 1964

Deviation Tests run on New Mexico State "K" Well No. 21

DEPTH	DEGREES OF DEVIATION
500	1/2
1008	1/2
1500 2000	3/4
2500	1
3000	1-1/4
3530	1-1/4
3948	3/4
4210	1/4
4358	1/4
4570	3/4
5440 5759	1-1/2
6000	1–1/2

HUMBLE OIL & REFINING COMPANY

BY Agent

Subscribed and sworn to before this 7th day of May, 1964

ANITA KAY FARGIER

Notary Public

Lea County, New Mexico

my commission expires january 20. 1867

(restanced Character)