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6a. Indicate Type of Lease
State Free

5. State Oil & Gas Lease No.
A-1320

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RECOVER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT DRILL (FORM O-101) FOR SUCH PROPOSALS.

OIL WELL GAS WELL OTHER

7. Unit Agreement Name

8. Form or Lease Name
New Mex. "K" State

9. Well No.
23

10. Field and Pool, or adjacent
Vacuum Glorieta

11. Location of well
UNIT LETTER I 2310 FEET FROM THE South LINE AND 330 FEET FROM
THE East LINE, SECTION 28 TOWNSHIP 17-S RANGE 35-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3946

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|---|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPER. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Repair oil and water flow; circ. cmt. |
| | | | to surface, acid wash perf. |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled production equipment.
2. Set retrievable BP at 3100' w/50# 20/40 sand on plug.
3. Perf 4 1/2" csg. at 2900' w/2SPF. Set cmt. retainer at 2850'.
4. Squeeze perf. at 2900' w/ 150 sx CL"C" cmt. Final sqz pressure 1850#. No returns on 8 5/8" csg. (Notice of Intent stated to cmt. w/1250sx, we could only squeeze 150 sx.)
5. Drilled out cmt. retainer and cmt, test perf. at 2900' w/1000# - held ok.
6. Acidized perf. 6040-6108 w/ 3000 gal 15% NE HCL acid.
7. After 4 day testing well produced 115 BO, plus 20 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. H. Lowe TITLE Sr. Administrator DATE 10/1/80

APPROVED BY _____ TITLE _____ DATE _____