

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
A-1320

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <u>EXXON CORPORATION</u>	8. Farm or Lease Name <u>NEW MEXICO "K" STATE</u>
3. Address of Operator <u>BOX 1600, MIDLAND, TEXAS 79702</u>	9. Well No. <u>26</u>
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>2306</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat <u>VACUUM GLORIETA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3957</u>	12. County <u>LEA</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>REPAIR ANNULAR FLOW PER. NMOCD DIRECTIVE</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. PULL RODS AND TUBING.
2. SET RBP AT 5800'. SET PKR-TEST BP TO 500'. TEST TSB TO 5000'
3. IF CASING DOES NOT TEST, ISOLATE LEAK W/PRR SET ABOVE LEAK. SQUEEZE PER MR. SEXTON'S INSTRUCTIONS.
4. IF CS6 DOES TEST, RESET & TEST RBP AT 2800'. DUMP 10' OF SAND ON RBP
5. PERF @ 1560' W/4 SHOTS.
6. RUN IN HOLE W/ATTS PKR @ SN. TEST STRING TO 5000' SET PKR AT 1200'. TEST ANNULS TO 500'.
7. ESTABLISH CIRL W/ CS6-CS6 ANNULUS W/PRODUCED WTR. SHUT IN ANNULUS & TEST FOR INJECTIVITY.
8. IF WELL CIRCULATES, SQUEEZE W/350 SX.
9. FOH-TEST SQUEEZE TO 500'
0. PLACE ON P.M.P.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A.P. Lowe TITLE SR. ADMIN. DATE 8-1-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG - 7 1985

CONDITIONS OF APPROVAL, IF ANY: