

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
A-1320

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Exxon Corporation	8. Farm or Lease Name New Mexico "K" State
3. Address of Operator P. O. Box 1600; Midland, Texas 79702	9. Well No. 31
4. Location of well UNIT LETTER L 2310 FEET FROM THE 5 LINE AND 330 FEET FROM THE West LINE SECTION 28 TOWNSHIP 17-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3962 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER Repair oil flow, circ cmt to surface, acid wash perf <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull production equipment.
2. Set retrievable bridge plug at 2800' w/5' 20/40 sand on BP.
3. Perf w/2 SPF @ 2600'. Run cmt rtr and set at 2575'.
4. Cmt w/900 sxs Class "C" w/8% Bentonite, plus 150 sxs Class "C" cmt.
5. Drill cmt retainer and test csg w/1000 psi.
6. Acidize perf 6140-6176 w/3000 gal inhibited 15% HCL acid.
7. Place well on pump and test.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO START OF WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. D. Johnson TITLE Unit Head DATE 6/20/80

APPROVED BY John Runyan TITLE Geologist DATE JUN 30 1980
CONDITIONS OF APPROVAL, IF ANY: