

		Form C-103
DISTRIBUTION SANTA FE		Supersedes Old C-102 and C-103
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.	ABS 1 B 33 A 156	
LAND OFFICE		5a. Indicate Type of Lease State Fee
OPERATOR	 	
		5. State Oil & Gas Lease No.
SL	UNDRY NOTICES AND REPORTS ON WELLS FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
· —	PLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
WELL GAS WELL 2. Name of Operator	OTHER-	
A. C. Holder		8. Farm or Lease Name
Address of Operator		9. Well No.
Location of Well	rington, New Mexico	#1
		10. Field and Pool, or Wildcat
UNIT LETTER	1980 FEET FROM THE N LINE AND 1980 FEET FR	Double A South Abo
THE LINE,	SECTION 30 TOWNSHIP 17-8 RANGE 36-E NME	
mmmm		
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6.	2000 3881 GR eck Appropriate Box To Indicate Nature of Notice, Report or (lea ()()()
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
OTHER	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER Led Operations (Clearly state all pertinent details, and give pertinent dates, includi	PLUG AND ABANDONMENT
other 7. Describe Proposed or Complet work) SEE RULE 1103. Hole loader with ball a load oil re	casing test and cement JQB OTHER Ted Operations (Clearly state all pertinent details, and give pertinent dates, including the distribution of the state of the	ng estimated date of starting any propose urton CBA un in well.
7. Describe Proposed or Complet work) SEE RULE 1703. Hole loaded with ball a load oil reacid water	d with lease oil, acidized with 20,000 Gal. Halling sealers on July 26, 1966. Packer released, pump recovered 7/30/66, production rate 87 bbls new oil, 24 hours. Approximately 40% acid water recovered	ng estimated date of starting any proposed surton CRA un in well. 35 bbls
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CONDITIONS OF APPROVAL, IF ANY:

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(A.) Supplemental Suppl 40 000

San Francisco

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