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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 387
7. Unit Agreement Name ---
8. Farm or Lease Name Warn State A/C #4
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Glorieta
11. Elevation (Show whether DF, RT, GR, etc.) 3923' GR
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER: Re-enter to replug

Name of Operator
Phillips Petroleum Company agent for Marathon Oil Company

Address of Operator
Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Location of Well
UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROM
THE West LINE, SECTION 23 TOWNSHIP 17-S RANGE 35-E T11MP.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Replug per OCD Order R-5897</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(Originally P&A by Marathon Oil 6-5-64)

Re-enter and replug per following procedure:

- 1) Locate wellhead, clear off and MI unit to drill out cmt plugs. Extend 7" csg to ground level, install csg flange and BOP.
- 2) Drill out surface plug; plug at + 1435'; and plug at + 2770' with 6-1/8" bit. Condition hole to top of cmt plug at + 4315'. Circulate mud laden fluid.
- 3) Pull bit. Run tbg open-ended to 4315' and spot 145 sxs Cl "C" plug 4315-3600'.
- 4) Spot 100' plug, 35 sxs, 2750-2850' (base of salt).
- 5) Spot 100' plug, 35 sxs, 1700-1800' (top of salt).
- 6) Spot 35 sxs plug 50' above and 50' below 7" csg shoe at 1500'.
- 7) Spot 100' plug, 20 sxs, 300-400' in 7" csg.
- 8) Spot 20 sxs cmt 100' to surface.
- 9) Weld plate over top of csg, set marker and clear location.

NOTE: Mud consistency to be obtained by mixing at rate of 25 sxs of salt gel per 100 barrels of water. (Brine or produced water should be utilized where possible.)

OPERATOR MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

BOP equipment series 900-3000# WP double w/1 set blind rams and 1 set pipe rams (manually operated)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Repl. J. Poppe for J. Mueller TITLE Sr. Engineering Specialist DATE November 6, 1979

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE NOV 26 1979

CONDITIONS OF APPROVAL, IF ANY: