DISTRIBUTION  NEW MEXICO OIL CONSERVATION COMMISSION  Supercedure Oil Color Conservation Commission  New MEXICO OIL CONSERVATION COMMISSION  Supercedure Oil Color Conservation Competed Color Conservation Color Col	NO. OF COPIES RECEIVED		`	F C 100
NEW MEXICO OIL CONSERVATION COMMISSION Execute 1.5-65  LIAND OFFICE  OPENATOR  OPE	DISTRIBUTION			Form C-103 Supersedes Old
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SUNDRY NOTICES AND REPORTS ON WELLS    SUNDRY NOTICES AND REPORTS ON WELLS   SUNDRY NOTICES AND REPORTS ON WELLS	FILE			Tricotive 1-1-02
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The first of complete company  2. Note of Operator  Phillips Petroleum Company  3. Address of Operator  Roos 2-2, Phillips Building, Odessa, Texas  9. Well Ro.  Roos 2-2, Phillips Building, Odessa, Texas  9. Well Ro.  102  103  104  105  105  106  106  107  107  108  109  109  109  109  109  109  109				B-1861
The first of complete company  2. Note of Operator  Phillips Petroleum Company  3. Address of Operator  Roos 2-2, Phillips Building, Odessa, Texas  9. Well Ro.  Roos 2-2, Phillips Building, Odessa, Texas  9. Well Ro.  102  103  104  105  105  106  106  107  107  108  109  109  109  109  109  109  109	(DO NOT USE THIS FORM F USE "AP	NDRY NOTICES AND REPORTS ON DE PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA	WELLS  CK TO A DIFFERENT RESERVOIR.  PROPOSALS.)	
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Room B-2. Phillips Building, Odessa, Texas  4. Location of Wall  Unit Leffer 0  Line South Line Section 31  The South Line Section 32-E willing  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  THE SOUTH SECTION SUBSEQUENT S	2. Name of Operator			8. Farm or Lease Name
A. LOCATION DE P. P. PHILLIPS Building, Odessa, Texas  10.2  10. Field and Pool, or Wildow  Vacuum (Clorists)  11. South  11. South  11. South  12. County  13. Township 17-8  13. RANCE 35-B  12. County  13. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  12. County  13. Township 17-8  14. And Adadon  15. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  16. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) as Ently and and 1000 gals 3% acid. Flushed w/65 barrels lease oil. Hax press 200f, minimal press 0f, ISIP 0f. Avg Inj. rate of 6.4 BPM. on 9-25-67, pmpd 24 hrs, 10-72"  18. Learney Aprilly that the information above is true and complete to the best of my knowledge and belief.  19. Learney Aprilly that the information above is true and complete to the best of my knowledge and belief.  19. Learney Aprilly that the information above is true and complete to the best of my knowledge and belief.  19. Learney Aprilly that the information above is true and complete to the best of my knowledge and belief.  19. Learney Aprilly that the information above is true and complete to the best of my knowledge and belief.  19. Learney Aprilly that the information above is true and complete to the best of my knowledge and belief.  19. Learney Aprilly that the information above is true and complete to the best of my knowledge and belief.	Phillips Petro 3. Address of Operator	leum Company		Santa Fo BoH, 2
UNIT LETTER 0 . 2110 FEET FACH THE REST LINE AND 690 FEET FACH THE SOUTH THE SOUTH LINE, SECTION 31 TOWNSELD, 17-8 RANGE 35-B NAMPH.  15. Elevation (Show whether DF, RT, GR, etc.)  3972 GL  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) see RULE 1103.  On 9-24-67, Cardinal treated Clorista perfs 6030-50' w/1000 gals 3% acid, 2000 gals 28% acid, and 1000 gals 3% acid. Flushed w/65 barrels lease oil. Max press 2006, minimum press 06, ISIP 04. Avg inj. rate of 6.4, BFM on 9-25-67, pmpd 24, hrs, 10-72" SFM w/1-1/4" pump, resovered 86 BO, no water, OOR 1250/1. Well restored to producing status.	Room B-2, Phil	lips Building, Odessa, Texas		102
THE South LINE, SECTION 31 TOWNDRIP 17-8 RANGE 35-B NAMED.  15. Elevation (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  17. Deacrite Proposed or Completed Operations (Clearly state all portions details, and give portional dates, including estimated date of storting any propose work) see Rule 1-67. Cardinal treated Clorista perfs 6030-501 w/1000 gals 3% acid, 2000 gals 28% acid, and 1000 gals 3% acid. Flushed w/65 barrels lease oil. Max press 200/s, minimum press 0%, ISIP 0%. Avg inj. rate of 6.4 BPM on 9-25-67, pmpd 24 hrs, 10-72" SPM w/1-1/4" pump, recovered 86 BO, no water, GOR 1250/1. Well restored to producing status.		2110 FEET FROM THE East	_ LINE AND 690 FEET ERG	Vermon (Glanista)
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK TEMPORABLY ABANDON PULL OR ALTER BASING OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposition of 9-24-67, Cardinal treated Glorieta perfs 6030-50¹ w/1000 gals 3% acid, 2000 gals 28% acid, and 1000 gals 3% acid. Flushed w/65 barrels lease oil. Max press 200f, wintum press Of, ISIP Of. Avg inj. rate of 6.4 BPM. on 9-25-67, paped 24 hrs, 10-72" SPM w/1-1/4" pump, recovered 86 BO, no water, GOR 1250/1. Well restored to producing status.  8. 1 hereby swilly that the information above is true and complete to the best of my knowledge and belief.  18. 1 hereby swilly that the information above is true and complete to the best of my knowledge and belief.  18. 2 hereby swilly that the information above is true and complete to the best of my knowledge and belief.  18. 3 hereby swilly that the information above is true and complete to the best of my knowledge and belief.  18. 4 hereby swilly that the information above is true and complete to the best of my knowledge and belief.  18. 4 hereby swilly that the information above is true and complete to the best of my knowledge and belief.	THE LINE,			~ <i>(          </i>
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OTHER Acidizing  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.  On 9-24-67, Cardinal treated Glorista perfs 6030-50' w/1000 gals 3% acid, 2000 gals 26% acid, and 1000 gals 3% acid. Flushed w/65 barrels lease oil. Max press 200%, minimum press 0%, ISIP 0%. Avg inj. rate of 6.4 BPM. on 9-25-67, pmpd 24 hrs, 10-72" SPM w/1-1/4" pump, recovered 86 BO, no water, GOR 1250/1. Well restored to producing status.  8. I hereby swifty that the information above is true and complete to the best of my knowledge and belief.  When the best of my knowledge and belief.	PULL OR ALTER CASING	CHANGE PLANS	<b>≓</b> ≒	PLUG AND ABANDONMENT
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