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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PROGRATION OFFICE	
OPERATOR	

**N W MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico ..... May 13, 1964  
(Place) ..... (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company ..... State "N" ..... Well No. 2 ..... in SE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) ..... (Lease)  
H ..... Sec. 31 ..... T-17-S ..... R-35-E ..... NMPM, (Vacuum-Glorieta ..... Pool  
Unit Letter

Lee ..... County. Date Spudded 3-3-64 ..... Date Drilling Completed 4-27-64  
Elevation 3996' ..... Total Depth 10,406' ..... PBTD 6296'

Please indicate location:

R-35-E

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

Top Oil/Box Pay 5999' ..... Name of Prod. Form. Glorieta

PRODUCING INTERVAL -

Perforations 5999-6007', 6010-6019'  
Open Hole ..... Depth ..... Depth  
Casing Shoe 9505' ..... Tubing 5890'

OIL WELL TEST -

Natural Prod. Test: ..... bbls. oil, ..... bbls water in ..... hrs, ..... min. Choke Size .....  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): 75 bbls. oil, 4 bbls water in 14 hrs, ..... min. Size 20/64"

GAS WELL TEST -

Natural Prod. Test: ..... MCF/Day; Hours flowed ..... Choke Size .....

660' PSL & 1700.8' PSL, Sec. 31  
(FOOTAGE)  
Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13 3/8"</u>	<u>316'</u>	<u>300</u>
<u>9 5/8"</u>	<u>3271'</u>	<u>475</u>
<u>7"</u>	<u>9488'</u>	<u>1800</u>
<u>2"</u>	<u>5867'</u>	

Method of Testing (pitot, back pressure, etc.): .....

Test After Acid or Fracture Treatment: ..... MCF/Day; Hours flowed .....

Choke Size ..... Method of Testing: .....

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1500 g. 10% HCl

Casing ..... Tubing ..... Date first new  
Press. ..... Press. 125 oil run to tanks May 11, 1964

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter Phillips Petroleum Company

Remarks: .....

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAY 13 1964, 19.....

Shell Oil Company

Original (Signed By Operator)

By: R. A. LOWERY ..... R. A. Lowery  
(Signature)

OIL CONSERVATION COMMISSION

By: .....  
Title: ENGINEER

Title: District Exploitation Engineer  
Send Communications regarding well to:

Name: Shell Oil Company

P. O. Box 1858, Roswell, N. M.