

NUMBER OF SHIFTS RECEIVED	
DISTRIBUTION	
DATE	
TIME	
OPERATOR	
WELL NO.	
UNIT LETTER	
SECTION	
TOWNSHIP	
RANGE	
POOL	
LEASE	
OPERATION	

NEW MEXICO OIL CONSERVATION COMMISSION **FORM C-103**
MISCELLANEOUS REPORTS ON WELLS (Rev. 3-55)
 HOBBS OFFICE O.C.C.

Date **Aug 5 10 40 25 AM '64**
 (Submit to appropriate District Office as per Commission Rule)

Name of Company Shell Oil Company		Address P. O. Box 1858, Roswell, New Mexico 88201				
Lease State II	Well No. 2	Unit Letter L	Section 29	Township 17-S	Range 35-E	
Date Work Performed 7-29-64 thru 8-1-64	Pool Vacuum-Glorieta	County Lea				

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	Completion

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran tubing to 6205', spotted 250 gallons 15% BDA with Fe additive on bottom. Pulled tubing.
2. Perforated 6102', 6104', 6106', 6109', 6113', 6114', 6115', 6119', 6124', 6126', 6130', & 6133' with 1 - 3/8" JS (Total 12 holes).
3. Displaced 250 gallons and treated with 1500 gallons 15% NEA with Fe additive in first 500 gallons, using ball sealers.
4. Ran 190 joints (6010') 2", EUE, 3rd thread tubing with Baker Model "R" packer set at 6038'.
5. Recovered load.
6. On OPT flowed 195 BOPD + 27 BWPD (based on 35 BO + 9 BW in 8 hours) thru 17/64" choke. FTP 200 psi. Gravity 38° API.

Witnessed by C. D. Sikes	Position Maintenance Foreman	Company Shell Oil Company
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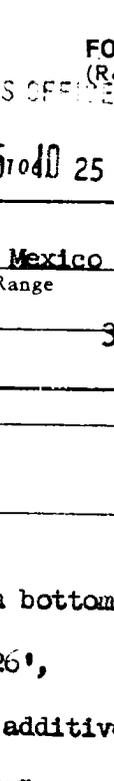
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

DD Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Original Signed By R. A. LOWERY	R. A. Lowery	
Title	Position District Exploitation Engineer		
Date	Company Shell Oil Company		