

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER DRY HOLE (P&A'D)

2. Name of Operator
SHELL WESTERN E&P INC.

3. Address of Operator
P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)

4. Well Location
Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST Line

Section 30 Township 17S Range 35E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3975' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: RE-ENTER & REP BRADENHEAD LK <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. DO surf plug.
2. Tag PBTD (6089'). Circ inhib fluid.
3. Spot 25 sx Cls "C" cmt from 4530' to 4430' & 25 sx Cls "C" from 3200' to 3100'. WOC 12 hrs.
4. Pres tst csg to 300#.
5. Perf 4-way shot @ 1725' (50' below 8-5/8" csg shoe).
6. Etab circ to surf via 4-1/2" X 8-5/8" annulus.
7. Set cmt ret @ 1600'.
8. Sqz w/400 sx Halliburton lite cmt tailing w/Cl's "C" + 8% bentonite until cmt returns are @ surf. (Est btw 500 & 700 sx total will be required for circ.) Dmp at least 25 sx cmt on ret. Circ inhib fluid to surf.
9. If successful in circ cmt to surf, proceed w/Step 10. If unsuccessful, TOH. WOC 12 hrs. Run temp svy for new TOC. Revised operations for repair will be devel.

(CONT'D ON REVERSE SIDE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. H. SMITHERMAN TITLE REGULATORY SURV. DATE 9-15-89

TYPE OR PRINT NAME J. H. SMITHERMAN (713) 870-3797 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

SEP 19 1989

10. Spot 10 sx CIs "C" cmt from 100' to surf.
11. Cut off 4-1/2" csg 3' below ground level & weld on cap.
12. Cln loc & install abandonment marker*.

*Steel marker to be at least 4" in diameter set in concrete, and extending at least 4' above GL. Well name & legal description will be permanently inscribed.

SEP 18 1960

OCB
HOSBEE 11-1-61