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## V MEXICO OIL CONSERVATIO

COMMISSION

(Form C-104) Revised 7/1/57

Santa Fe, New Mexico REQUEST FOR (OIL) - (XXXX) ALLOWAPLE Aug 27 13 53 14 'S4

New Well Recemples

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Got must be reported on 15.025 psia at 60° Fahrenheit

Shell Oil Company (Company or Operator)  P	ica iiii	o uie sto	AR LAIIN	s. Oan IIIc	Roswell, New Mexico August 26, 1964
Shell Oil Company of Operator)  P. Sec. 29. T-17-S. R-35-E. NMPM., Vacuum-Glorieta. Pool  Uses Leite  Lea. County Date Spudded. 3-9-54. In the Drilling Completed 8-20-64  Please indicate location: R-35-E  D C B A  PRODUCING INTERVAL - 6058', 6061', 6063', 6065', 6067', 6071', 6085', 6091', Perforations 6140'  E F G H T Open Hole - County County County Date Spudded. 3-9-54. In the Drilling Completed 8-20-64  PRODUCING INTERVAL - 6058', 6061', 6065', 6067', 6071', 6085', 6091', Perforations 6140'  E F G H T Open Hole - County County Date Spudded. 3-9-54. In the Drilling Completed 8-20-64  BROUGHS INTERVAL - 6058', 6061', 6063', 6065', 6067', 6071', 6085', 6091', Perforations 6140'  E F G H T Open Hole - County County County Date Spudded. 3-9-54. In the Drilling Completed 8-20-64  Beptin Casing Shoe 6250' Tubing Shoe 6250'  To Depth Casing Shoe 6250' Tubing Casing and Generating Record  N N O P X  Action Fracture Treatment (after recovery of volume of oil equal to volume of the Choke Size (Pour Ace)  To Depth Casing Casing and Generating Record  Sirk Fert Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size (Choke Size (Method of Testing: MCF/Day; Hours flowed)  Choke Size (Choke Size (Method of Testing: MCF/Day; Hours flowed)  Choke Size (Choke Size (Method of Testing: MCF/Day; Hours flowed)  Choke Size (Method of Testing: Date flast New (Method of Testing: Press (County Casing) The County Casing (Pitot to tanks (County Casing) The County Casing (Pitot County Method of Pipe Line County Casing) The County Casing (Pitot County Method of Pipe Line County Casing) Phillips Petroleum Company  Cas Transporter (Phillips Petroleum Company)	4'E 4 () E	e rrebr	cov or	OUEST	(Place) (Date)
Company or Operator   Classe   P   Sec. 29				-	
Lea County. Date Spudded S-9-64 Date Drilling Completed S-20-64  Please indicate location: R-35-E  D C B A  PRODUCING INTERVAL - 6058', 6061', 6065', 6067', 6071', 6085', 6091', Perforations 6140'  E F G H T Open Hole - Casing Shoe 6250' Tubing 5994'  L K J I  NATURAL Frod. Test: bbls.oil, bbls water in hrs, min. Size Natural Frod. Test: bbls.oil, bbls water in 13 hrs, min. Size  M N O P load oil used): 220 bbls.oil, 10 Fbls water in 13 hrs, min. Size 20/64  GAS WELL TEST -  Sur Fret Sax  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size Method of Testing (pitot, back tressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Method of Testing (pitot, back tressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Children Method of Testing:  Choke Size Method of Testing:  Children Method of Testing:  Choke Size Method of Testing:  Children Method of Testing:  Choke Size Method of Testing:  Choke Size Method of Testing:  Children Method of Testing:  Choke Size Method of Testing:  Choke Size Method of Testing:  Children Method of Testing:  Choke Size Method of Testing Method of Testing:  Children Method of Testing Method	(	Compan	y or Ope	rator)	(Lease)
Please indicate location:   Elevation 3964   DF	F	) Latter	, Sec	29	T-17-S , R-35-E , NMPM, Vacuum-Glorieta Pool
Please indicate location:   Elevation 3964   DF	T	ea.			County Data Soudded 8=9=64 Data Delling Completed 8=20=64
Top Oil/Est Pay 6058 Name of Prod. Form. Glorieta    C					
PRODUCING INTERVAL - 6058',6061',6063',6065',6067',6071',6085',6091', Perforations 6140'  Perforations 6140'  Depth 6094',6096',6105',6108',6121',6126',6128',6132',  Depth 7 Open Hole - Depth 7 Tubing 5994'  Total After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 220 bbls,oil, 10 rbls water in 13 hrs, - min. Size 6AS WELL TEST - MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Test After Acid or Fracture Treatment: Give amounts of materials used, such as acid, water, oil, and sand): 250 gallons Spearhead + 1500 gallons 15% NFA  Casing Tubing Press. 290 oil run to tanks August 25, 1964  Cil Transporter Texas-New Mexico Pipe Line Company  Gas Transporter Phillips Petroleum Company				cation:	
E F G H T Open Hole - Depth Casing Shoe 6250 Depth Tubing 5994  L K J I  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Choke Size Method of Testing (pitot, back pressure, etc.):  Sur Fert Sax  8 5/8n 1615 1000  4 1/2n 6239 700  Acid or Fracture Treatment: (Give amounts of materials used, such as acid, water, oil, and sand): 250 gallons Spearhead + 1500 gallons 15% NEA  Cil Transporter Texas-New Mexico Pipe Line Company  Gas Transporter Phillips Petroleum Company	D	C	В	A	l
L K J I  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  X GAS WELL TEST -  100' FSL & 450' FELs Sec. 29 atural Prod. Test: MCF/Day; Hours flowed Choke Size  (FOOTACE)  Tubing Casing and Camenting Record  Sirr Fert Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size  Choke Size Method of Testing: MCF/Day; Hours flowed  C	1				60941.60961.61051.61081.61211.61261.61281.61321.
I Open Hole — Casing Shoe 6250' Tubing 5994'  Choke Toll Well TEST — Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 220 bbls.oil, 10 bbls water in 13 hrs, min. Size 20/64 Choke Size (FOOTACE)  Tubing Casing and Generating Record Method of Testing (pitot, back pressure, etc.):  Sure Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Choke Size Metho			-	77	Perforations 6140
L K J I  Natural Frod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 220 bbls.oil, 10 bbls water in 13 hrs, min. Size 20/64  SAS WELL TEST -  30' FSL & 450' FEL, Sec. 29 atural Frod. Test: MCF/Day; Hours flowed Choke Size  (FOOTACE) Tubing Casing and Camenting Record Sire Fert Sax  Hethod of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gallons Spearhead + 1500 gallons 15% NEA  Casing Tuting Date first new Press Press. 290 oil run to tanks August 25, 1964  Cil Transporter Texas-New Mexico Pipe Line Company  Gas Transporter Phillips Petroleum Company	E	F	G		Open Hole — Casing Shoe 6250 Tubing 5994
Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 220 bbls.oil, 10 bbls water in 13 hrs, min. Size 20/64  X GAS WELL TEST -  30' FSL & 450' FFL, Sec. 29atural Prod. Test: MCF/Day; Hours flowed Choke Size  (Footage)  Tubing Casing and Cementing Record  Sur Fret Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gallons Spearhead + 1500 gallons 15% NEA  Casing Toting Date first new Frees Pruss. 290 oil run to tanks August 25, 1964  Cil Transporter Texas-New Mexico Pipe Line Company  Gas Transporter Phillips Petroleum Company					17 CIL WELL TEST -
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 220 bbls, oil, 10 bbls water in 13 hrs, min. Size 20/64  X GAS WELL TEST -  30 FSI & 450 FEL Sec. 29 atural Prod. Test: MCF/Day; Hours flowed Choke Size  (FOOTAGE)  Tubing Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):  Sur Frit Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gallons Spearhead + 1500 gallons 15% MEA  Casing Toting Date first new Press. Press. 290 oil run to tanks August 25, 1964  Cil Transporter Texas-New Mexico Pipe Line Company  Gas Transporter Phillips Petroleum Company	L	K	J	Ī	L CHUKE
M N O P load oil used): 220 bbls, oil, 10 bbls water in 13 hrs, min. Size 20/64  GAS WELL TEST -  30' FSL & 450' FEL, Sec. 29 atural Prod. Test: MCF/Day; Hours flowed Choke Size  (FOOTAGE) Tubing, Casing and Gementing Record Size Feet Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Choke Size Method of Testing:  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gallons Spearhead + 1500 gallons 15% NEA  Casing Tubing Date first new Press. Press. 290 oil run to tanks August 25, 1964  Cil Transporter Texas-New Mexico Pipe Line Company  Gas Transporter Phillips Petroleum Company					Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
Solution   Size   Section   Section   Size   Section   Section   Size   Section   Size   Section   Section   Size   Section   Se					Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
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Sire   Feet   Sax   Test After Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gallons Spearhead + 1500 gallons 154 NEA	- 1			x	GAS WELL TEST -
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gallons Spearhead + 1500 gallons 15% NEA  Casing Tuting Date first new Press Press. 290 oil run to tanks August 25, 1964  Cil Transporter Texas-New Mexico Pipe Line Company  Gas Transporter Phillips Petroleum Company	Size	Casing a	and Gene: Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
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					Cil Transporter Texas-New Mexico Pipe Line Company
					Gas Transporter Phillips Petroleum Company
	Remarks				
	I he	ereby ce	rtify th	at the inf	ormation given above is true and complete to the best of my knowledge.
I hereby certify that the information given above is true and complete to the best of my knowledge.	Approve	d	ستألله	ATE.	, 19 SHELL ULL COMPANY OF OPERATOR)
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Approved 19 Shell Oil Company (Company or Operator)		OILC	ONSER	VATIO	V. E. KING
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OIL CONSERVATION COMMISSION  Shell Oil Company  (Company or Operator)  Original Signed By:  V. L. King  (Signature)	ىيە : By:	<u>/</u>			Title Acting District Exploitation Engineer  Send Communications regarding well to:
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OIL CONSERVATION COMMISSION  OIL CONSERVATION COMMISSION  Original Signed By:  V. L. King  Sy:  Title Acting District Exploitation Engineer  Send Communications regarding well to:	. 1 <b>tic .</b>	······································	• • • • • • • • • • • • • • • • • • • •	··········	Name was a second of the secon