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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>DO NOT USE THIS FORM FOR A NOTICE OF WELL STOPPED OR FIELD SHUT-IN OR A DIFFERENT RESERVOIR. USE APPROPRIATE FORMS IN THESE CASES.</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name	
2. Name of Operator <b>Shell Oil Company</b>	8. Form of Lease Name <b>State N</b>	
3. Address of Operator <b>P.O. BOX 1509, Midland, Texas 79702</b>	9. Well No. <b>4</b>	
4. Location of Well UNIT LETTER <b>G</b> <b>2180</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM <b>East</b> LINE, SECTION <b>28</b> TOWNSHIP <b>17-S</b> RANGE <b>35-E</b> RMDM.	10. Field and Pool, or Without <b>Vacuum (Glorieta)</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3953' DF</b>	17. County <b>Lea</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUSSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**NITROGEN FOAM FRAC**

- 9-25-78: Pulled production equipment.
- 9-26-78: Ran 2-3/8" bull-plugged perf'd tbg. sub & PKR hung at 6104'. Ran BHP Bomb. SI well.
- 9-27-78: SI for press. buildup.
- 9-29-78: Pld. Pkr & set at 6050'. Loaded tbg-press tested csg to 2000 psi-held OK. SDON.
- 9-30-78: Pld. pkr & tbg. SD.
- 10-01-78: thru 10-02-78: SD.
- 10-03-78: thru 10-04-78: Cleaning out sand.
- 10-05-78: Ran scraper. Tagged PBDT at 6218'. Pld tbg & bit. Ran 2-3/8" OPMA W/top 3' Perf'd at 6203' - 6213', 2-3/8" 8rd mechanical seating shoe at 6202-6203 on 14 jts 2-3/8" tbg. at 5768-6202, tbg. anchor catcher at 5765-5768 on 165 jts 2-3/8" 8rd tbg + 10' of 2-3/8" subs in top of string.
- 10-06-78: thru 10-07-78: Swabbing.
- 10-08-78: Released anchor catcher, Pld. tbg, ran sand pump, found 15' of fill. Sand pumped well to PBDT. SDON.
- 10-09-78: Ran 20-150-RHBM-20-4-0 Pump. Ran 2-3/8" tbg. hung at 6168'. Production Restored.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.E. Sullivan TITLE J.E. Sullivan Senior Engr. Tech. DATE 11-17-78

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE NOV 27 1978

CONDITIONS OF APPROVAL, IF ANY: