

**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
 P.O. Box Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

*formerly: Mobil State Oil Corp #1*

WELL API NO.	30-025-20862
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	B-1520-1

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/> <small>Recompletion</small>	8. Well No. 250
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	

4. Well Location  
 Unit Letter D : 510 Feet From The NORTH Line and 535 Feet From The WEST Line  
 Section 31 Township 17S Range 35E NMPM LEA COUNTY

10. Date Spudded 07/23/1999	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 08/17/1999	13. Elevations (DF & RKB, RT, GR, etc.) 3987' GL	14. Elev. Csghead
15. Total Depth 10,553	16. Plug Back T.D.	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4398-4459' Vacuum Grayburg San Andres				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run CBL CNL/GR				22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	4255.05	

26. Perforation record (interval, size, and number)  
4398-4459 SAN ANDRES

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4398-4459	3000 GALS 15% NEFE HCL ACID
	10,000 GALS 20% HCL &
	17,000 GALS 40# GEL

28. PRODUCTION

Date First Production 08/25/1999	Production Method (Flowing, gas lift, pumping - size and type pump) SUBMERSIBLE PUMPE	Well Status (Prod. or Shut-in) PROD
Date of Test 3-07-99	Hours tested 24 HRS	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl. 75	Gas - MCF 14	Water - Bbl. 716
Oil - Bbl.	Gas - MCF	Water - Bbl.
		Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 SOLD  
 Test Witnessed By

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant DATE 09/16/1999  
 TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

