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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

State - B-1056

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name NONE
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name TEXACO-Shell-State
3. Address of Operator P.O. Box 728 - Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1833</u> FEET FROM THE <u>South</u> LINE AND <u>1845</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.) 4009' (D. F.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following remedial work has been completed on subject well as approved by NMOCC, form C-102, dated December 31, 1964:

1. Located leak at 9060'. Squeeze with 15 Sx. cement. Drilled out cement and tested for 30 minutes with 2000 P. S. I. Tested O. K.
2. Ran 9805' of 2 1/16", 3.25 LB, N-80, NEW, and set on Husky Packer at 9816'.
3. Clean out hole to total depth, and install pump equipment. Test well and place well on production.
4. On 24 Hour Potential Test ending 10:00 A. M. April 5, 1965, well pumped 67 BBL Oil and No Water. GOR - 1800, GRAVITY - 40.7.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. D. Raymond TITLE Assistant District Superintendent DATE April 6, 1965.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: