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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-7585	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
TEXACO Inc.		NCT-1
3. Address of Operator		9. Well No.
P. O. Box 728 - Hobbs, New Mexico 88240		2
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>H</u> <u>400</u> FEET FROM THE <u>East</u> LINE AND <u>2310</u> FEET FROM		Vacuum Glorieta
THE <u>North</u> LINE, SECTION <u>30</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3985' DF		Lea

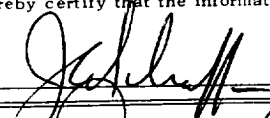
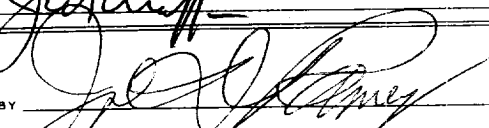
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Pulled rods and pump.
2. Perforated 2-7/8" csg w/2 JSPF from 6142' - 6150' and 6155' - 6160'.
3. Ran 1-5/8" drill pipe with RTTS packer. Spot acid over new perforations. Set RTTS packer at 6130' and broke perforations w/500 gals 28% NEA.
4. Pulled drill pipe and RTTS packer.
5. Acidized with 3000 gals 28% NEA in three 1000 gal stages with 15 ball sealers between stages.
6. Swab, run pump and rods, test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE April 7, 1971
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE APR 8 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 7 1971

OIL CONSERVATION (CCYM)
HOBBS, N. M.