

OIL CONSERVATION DIVISION

Submit copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 20986
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1565
7. Lease Name or Unit Agreement Name	STATE -BA-
8. Well No.	8
9. Pool Name or Wildcat	VACUUM WOLFCAMP, ABO, U PENN

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter B : 766 Feet From The NORTH Line and 2086 Feet From The EAST Line
Section 36 Township 17S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3995' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Perf additional Wolfcamp Pay</u> <input checked="" type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU. Pull rods and pump. NU BOP & pull tubing.
- TIH with 6-1/8" bit and Bulldog Bailer. Clean out to PBTD @ 10,200'. Analyze scale samples.
- By wireline, perf the following Wolfcamp intervals:
9236'-42', 9306'-18', 9422'-40', 70'-80', 9522'-26', 40'-58', 9606'-15', 22'-28', 70'-92', 9770'-9800', 9844'-56' & 10,050'-10,056'.
- TIH with 7" treating packer, RBP and ball catcher. Set RBP at 9920' and test. Set packer at 9220' and test.
- Acidize new Wolfcamp perms with 15,000 gallons 15% NEFE HCL and ball sealers.
- POH with packer, RBP and tubing. Run production equipment and return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Prod. Engineer DATE 1/30/96

TYPE OR PRINT NAME Robert T. McNaughton Telephone No. 397-0428

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE FEB 11 1996

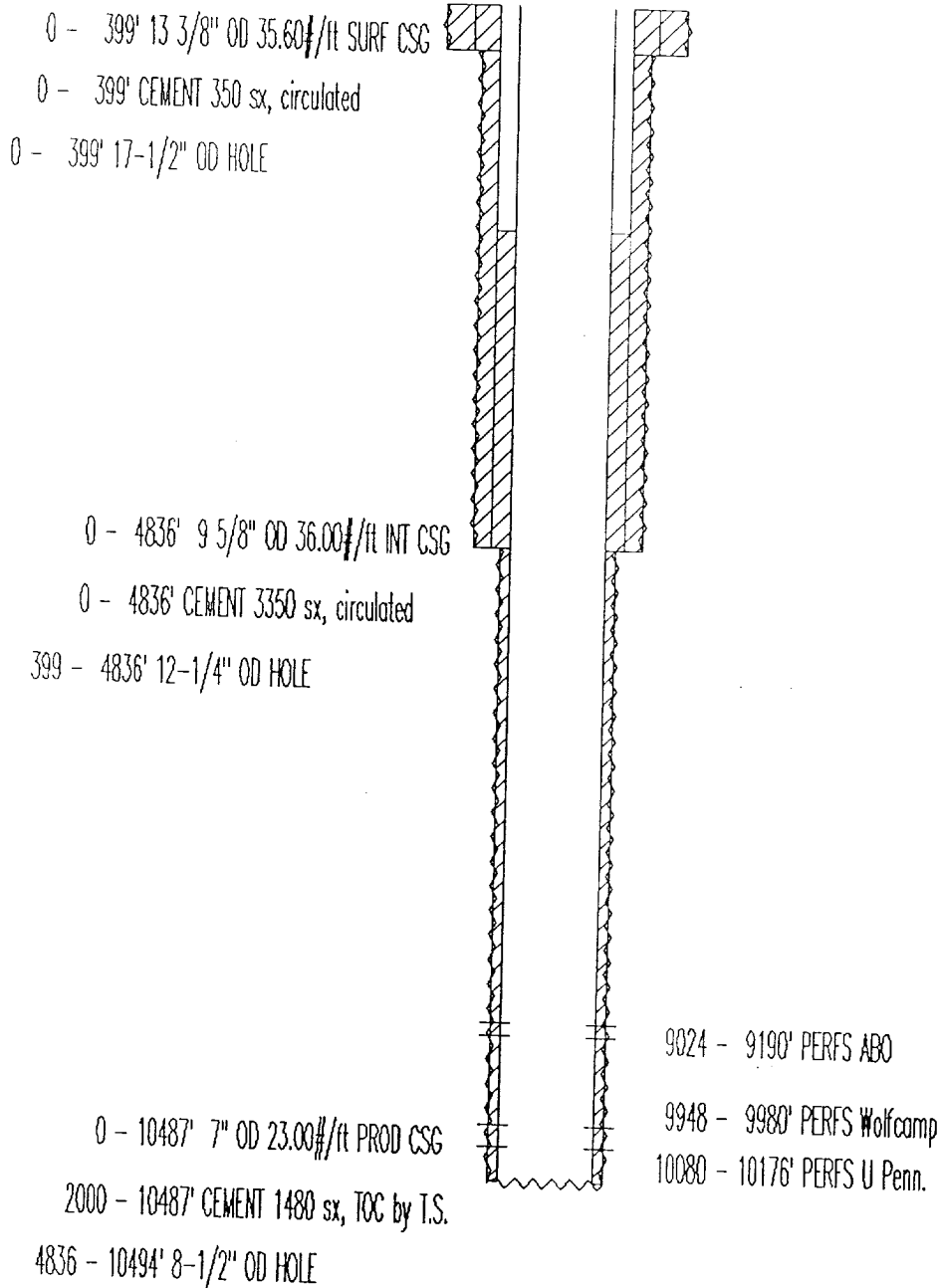
CONDITIONS OF APPROVAL, IF ANY:

M.D

API# 30 025 20986

TEXACO E&P INC.

State "BA" No. 8



766 FNL & 2086 FEL
SEC 36, TWN 17S, RANGE 34E
ELEVATION: 3995' DF
COMPLETION DATE: 7-16-64
COMPLETION INTERVALS: 9,024' - 9,190' (ABO)
9,948' - 9,980' (WCMP)
10,080' - 10,176' (PENN)