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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM-265	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name Staplin State A/C 1
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240		9. Well No. 3
4. Location of Well UNIT LETTER <u>N</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>1576.7</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) GL 3986'; KDB 3996'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Add Perforations and Stimulate ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit and pulled rods and tubing. Set retrievable BP at 6074' and loaded hole with 2% KCL water.
2. Rigged up wireline truck and ran Cement Bond log from 6074' to 4000'.
3. Perforated Glorieta zone with 1 JSPF at 6034', 35', 36', 37', 38', 44', 46', 49', 51', 52', 53', 54', 55', 56', 59', 60', 61', 62', 63', 64', 65', 66' with a total of 22 holes.
4. Treated zone with 1,000 gallons MOD 202, 15% acid using 30 ball sealers as divert.
5. Swabbed and recovered 28 barrels of water with trace of oil in 14 runs.
6. Pulled retrievable BP and reinstalled pumping equipment and put on test (12-25-77).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Engineer DATE January 3, 1978

APPROVED BY [Signature] TITLE DATE 1/3/78

CONDITIONS OF APPROVAL, IF ANY: