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# NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC

1-File

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

B-1565

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name STATE "BA"
3. Address of Operator P. O. BOX 249, HOLMES, NEW MEXICO 88240	9. Well No. 9
4. Location of Well UNIT LETTER B 660 FEET FROM THE NORTH LINE AND 2310 FEET FROM THE EAST LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat VACUUM SAN ANDRES
15. Elevation (Show whether DF, RT, GR, etc.) 4006' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> FRAC

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Fraced San Andres with total of 23,104 gals. gelled brine and 33,264# sand as follows:

Pumped 3360 gals. gelled brine @ 15 BPM @ 3800#.  
Pumped 3024 gals. gelled brine pad @ 16 BPM @ 4100#.  
Pumped 2016 gals. gelled brine w/1# 20-40 sand @ 16 BPM @ 4100#.  
Pumped 5040 gals. gelled brine w/2# 20-40 sand @ 17 BPM @ 4200#.  
Pumped 5040 gals. gelled brine w/3# 20-40 sand @ 10 BPM @ 5000#.  
Pumped 3024 gals. gelled brine w/2# 10-20 sand @ 7 BPM @ 4700#.  
Flushed w/1600 gals. gelled brine @ 10 BPM @ 4750#.

Maximum pressure 5000#; minimum 3800#, ISIP 3300#, 15 min. 950#. Average treating rate 13.1 BPM. Swabbed back load 5 days and put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

SIGNED C. L. Wade: C. L. Wade

TITLE AREA SUPERINTENDENT

DATE 11-1-72

APPROVED BY Joe D. Ranney

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv.

WLG/bh

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